

(Convenience translation of the limited review report and financial statements originally issued in Turkish)

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Interim condensed consolidated financial
statements as of September 30, 2020 together
with limited review report**

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REPORT ON REVIEW OF INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

To the Board of Directors of
İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

Introduction

We have reviewed the accompanying interim condensed consolidated statement of financial position of İpek Doğal Enerji Kaynakları Araştırma ve Üretim Anonim Şirketi (the Company) and its subsidiaries (the Group) as of September 30, 2020 and the interim condensed consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and the consolidated statement of cash flows for the nine-month period then ended, and explanatory notes. Group management is responsible for the preparation and presentation of these interim condensed consolidated financial statements in accordance with Turkish Accounting Standard 34, Interim Financial Reporting (TAS 34). Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

Scope of Review

We conducted our review in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review of interim financial information is substantially less in scope than an audit conducted in accordance with Independent Auditing Standards and the objective of which is to express an opinion on the financial statements. Consequently, a review of the interim financial information does not provide assurance that the audit firm will be aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Basis for Qualified Conclusion

- 1) As explained in detail in Note 10, pursuant to the decision of the Ankara 5th Criminal Court of Peace dated October 26, 2015, the management of the Group was transferred to the Board of Trustees and then to the Savings Deposit Insurance Fund ("SDİF") on September 22, 2016, and various examinations and studies are continuing before the Group by the Prosecutor's Office, the Police Financial Crimes Branch and the CMB as of the balance sheet date. Regarding the reports that will constitute the basis of the relevant decision and the status of the ongoing legal process, we could not obtain sufficient and appropriate audit evidence as to whether any correction is required in the financial statements of the Group.



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- 2) As explained in detail in Note 5, the control over the Group's UK-based subsidiary Koza Ltd was lost as a result of the General Meeting of the Company on September 11, 2015 and its registration in England on November 2, 2015. The legal process initiated by the CMB regarding loss of control pursuant to its decision dated February 4, 2016 continues as of the date of this report. Due to the fact that the Group could not present the fair value determination work to be done in accordance with the provisions of TFRS 9 - Financial Instruments Standard, since the shares of the Company are accounted as financial assets and TFRS 10 - Consolidated Financial Statements Standard after loss of control, we could not obtain sufficient appropriate audit evidence as to whether any adjustments to the consolidated financial statements are necessary.

Other Matter

The consolidated financial statements of the Group as of December 31, 2019 were audited by another independent audit company and a qualified opinion was given in the independent audit report dated February 27, 2020 regarding the said consolidated financial statements. The consolidated financial statements of the Group prepared as of September 30, 2019 were reviewed by another independent audit company and a qualified opinion was given in the review report dated November 8, 2019 regarding the said consolidated financial statements.

Emphasis of Matter

We draw attention to Note 20 explaining that the independently audited consolidated financial statements of the Group for the years ended December 31, 2016, 2017, 2018 and 2019 were approved and published by the Board of Directors with the resolutions dated April 24, 2018, April 30, 2018, February 28, 2019 and February 27, 2020, respectively by excluding the possible cumulative reflections of the works and transactions belonging to the previous financial periods on the tables in accordance with the provisions of Article 401/4 of the Turkish Commercial Code No. 6102 ("TCC"). Independently audited consolidated financial statements for the year ended December 31, 2015, on the other hand, were not approved by the Board of Directors in accordance with the provisions of Article 401/4 of the TCC. Ordinary general assembly meetings of the Group for the years 2015, 2016, 2017, 2018 and 2019 could not be held due to the reasons stated in the paragraph of the basis for qualified conclusion and the consolidated financial statements of the relevant periods could not be submitted to the approval of the General Assembly. However, this issue does not affect the result announced by us.

Qualified Conclusion

Based on our review, with the exception of the matters described in the Basis for Qualified Conclusion paragraph, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not prepared, in all material respects, in accordance with TAS 34.

Güney Bağımsız Denetim ve Serbest Muhasebeci Mali Müşavirlik Anonim Şirketi
A member firm of Ernst & Young Global Limited


Mehmet Can Altıntaş, SMMM
Partner

November 24, 2020
Ankara

(Convenience translation of the limited review report and consolidated financial statements originally issued in Turkish)

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

Condensed consolidated statement of financial position as of September 30, 2020

(All amounts are expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

		<i>Reclassified (Note 2.7)</i>	
		<i>Reviewed</i>	<i>Audited</i>
Assets	Notes	September 30, 2020	December 31, 2019
Current assets		6.445.328	5.146.566
Cash and cash equivalents	4	5.810.794	4.627.315
Trade receivables			
- Due from third parties		31.451	26.569
Other receivables			
- Due from third parties		27.132	52.564
Inventories	6	509.145	400.304
Biological asset		11.129	13.520
Prepaid expenses		51.834	23.712
Other current assets		3.843	2.582
Non-current assets		1.803.138	1.559.522
Financial investments	5	277.023	317.334
Other receivables			
- Due from related parties	16	108.559	96.872
- Due from third parties		1.865	1.790
Investment properties	7	229.084	213.748
Right-of-use assets		12.565	4.506
Property, plant and equipment	8	702.728	649.088
Intangible assets			
- Goodwill	9	15.773	15.773
- Other intangible assets	9	815	1.531
Prepaid expenses		228.546	58.480
Deferred tax assets	14	149.399	153.970
Other non-current assets		76.781	46.430
Total assets		8.248.466	6.706.088

The accompanying notes form an integral part of these financial statements.

(Convenience translation of the limited review report and consolidated financial statements originally issued in Turkish)

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

Condensed consolidated statement of financial position as of September 30, 2020

(All amounts are expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

		<i>Reclassified (Note 2.7)</i>	
		<i>Reviewed</i>	<i>Audited</i>
Liabilities	Notes	September 30, 2020	December 31, 2019
Current liabilities		577.720	441.577
Short-term lease liabilities			
- Lease liabilities		3.877	3.902
Trade payables			
- Due to third parties		94.691	74.386
Payables related to employee benefits		18.601	19.882
Other payables			
- Due to related parties	16	1.053	1.533
- Due to third parties		17.835	17.835
Deferred income		1.913	1.354
Current income tax liabilities	14	145.713	140.716
Short-term provisions			
- Provisions for employment benefits	10	10.286	10.641
- Other short-term provisions	10	281.826	169.838
Other current liabilities		1.925	1.490
Non-current liabilities		225.361	187.905
Long-term lease liabilities			
- Lease liabilities		10.258	545
Other payables		42.875	32.619
Long-term provisions			
- Provisions for employment benefits	10	36.861	29.382
- Other long-term provisions	10	135.205	125.359
Deferred tax liability	14	162	-
Equity		7.445.385	6.076.606
Equity of parent company		1.417.364	1.122.873
Paid-in share capital	11	259.786	259.786
Share premium		239	239
Other comprehensive income / expense not to be reclassified to profit or loss			
- Actuarial gain / (loss) fund for employee benefits		(3.394)	(3.387)
Other comprehensive income / expense to be reclassified to profit or loss			
- Fair value losses and gains		-	5.538
Restricted reserves		49.204	49.204
Retained earnings	11	811.493	404.935
Profit for the period		300.036	406.558
Non-controlling interests		6.028.021	4.953.733
Total liabilities and equity		8.248.466	6.706.088

The accompanying notes form an integral part of these financial statements.

(Convenience translation of the limited review report and consolidated financial statements originally issued in Turkish)

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

Condensed consolidated statements of profit or loss and other comprehensive income for the period ended September 30, 2020

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

	Notes	Reviewed January 1 – September 30, 2020	Reviewed January 1 – September 30, 2019	Reviewed July 1 – September 30, 2020	Reviewed July 1 – September 30, 2019
Revenue	12	2.368.600	1.961.431	911.956	840.864
Cost of sales (-)	12	(809.084)	(685.723)	(288.416)	(258.629)
Gross profit		1.559.516	1.275.708	623.540	582.235
Research and development expenses (-)		(78.414)	(49.325)	(27.627)	(19.207)
Marketing, sales and distribution expenses (-)		(6.914)	(6.078)	(3.028)	(2.051)
General administrative expenses (-)		(164.329)	(120.241)	(66.207)	(42.409)
Other operating income		83.582	57.682	141.323	11.478
Other operating expenses (-)		(71.524)	(54.023)	(116.992)	(17.365)
Operating profit		1.321.917	1.103.723	551.009	512.681
Income from investing activities	13	479.941	500.401	152.871	153.339
Expenses from investing activities (-)	13	(3.747)	(3.893)	-	(1.287)
Operating profit before financial income and expense		1.798.111	1.600.231	703.880	664.733
Financial income		-	3.278	-	-
Financial expense (-)		(940)	(1.633)	(370)	(437)
Profit before tax from continued operations		1.797.171	1.601.876	703.510	664.296
Tax expense from continuing operations		(423.055)	(330.124)	(162.130)	(146.686)
- Current tax expense	14	(416.810)	(366.590)	(163.381)	(151.513)
- Deferred tax income / (expense)	14	(6.245)	36.466	1.251	4.827
Net profit for the period		1.374.116	1.271.752	541.380	517.610
Other comprehensive income / (expense)					
Total other comprehensive income not to be classified to profit or loss in subsequent years		201	(2.045)	603	(932)
Gains / (losses) on remeasurements of defined benefit plans		251	(3.158)	753	(1.771)
Gains / (losses) on remeasurements of defined benefit plans, tax effect		(50)	695	(150)	381
Other gains and losses		-	418	-	458
Total other comprehensive income to be reclassified to profit or loss in subsequent years		(5.538)	7.556	-	(159)
Gains / (losses) on financial assets at fair value through other comprehensive income		(7.100)	9.688	-	(203)
Gains / (losses) on financial assets measured at fair value through other comprehensive income, tax effect		1.562	(2.132)	-	44
Total comprehensive income		1.368.779	1.277.263	541.983	516.519
Attributable to:					
Non-controlling interests		1.074.080	980.666	426.637	398.096
Equity of parent company		300.036	291.086	114.743	119.514
Comprehensive income					
Non-controlling interests		1.074.288	980.193	427.118	397.664
Equity of parent company		294.491	297.070	114.865	118.855
Earnings per 100 share		1,155	1,120	0,442	0,460

The accompanying notes form an integral part of these financial statements.

(Convenience translation of the limited review report and consolidated financial statements originally issued in Turkish)

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

Condensed consolidated statements of changes in equity

for the period ended September 30, 2020

(All amounts are expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

			Other comprehensive income/expense not to be reclassified to profit or loss	Other comprehensive income/expense to be reclassified to profit or loss			Retained earnings			
	Paid in capital	Share premium	Actuarial (loss) / gain fund for employment termination benefit	Gains / (losses) on financial assets at fair value through other comprehensive income	Restricted reserves	Retained earnings	Net profit for the period	Equity of parent company	Non- controlling interests	Total equity
Previously reported balances as of January 1, 2019	259.786	239	(1.837)	-	49.204	394.154	238.152	939.698	3.362.423	4.302.121
Restatement effect (*)	-	-	-	-	-	(227.371)	-	(227.371)	227.371	-
Balances as of January 1, 2019	259.786	239	(1.837)	-	49.204	166.783	238.152	712.327	3.589.794	4.302.121
Net profit for the period	-	-	-	-	-	-	980.666	980.666	291.086	1.271.752
Other comprehensive income/(loss)	-	-	7.083	(7.556)	-	-	-	(473)	5.984	5.511
Total comprehensive income/(loss)	-	-	7.083	(7.556)	-	-	980.666	980.193	297.070	1.277.263
Transfers	-	-	-	-	-	238.152	(238.152)	-	-	-
Balance as of September 30, 2019	259.786	239	5.246	(7.556)	49.204	404.935	980.666	1.692.520	3.886.864	5.579.384
Previously reported balances as of January 1, 2020	259.786	239	(3.387)	5.538	49.204	632.306	406.558	1.350.244	4.726.362	6.076.606
Restatement effect (*)	-	-	-	-	-	(227.371)	-	(227.371)	227.371	-
Balance as of January 1, 2020	259.786	239	(3.387)	5.538	49.204	404.935	406.558	1.122.873	4.953.733	6.076.606
Net profit for the period	-	-	-	-	-	-	300.036	300.036	1.074.080	1.374.116
Other comprehensive income/(loss)	-	-	(7)	(5.538)	-	-	-	(5.545)	208	(5.337)
Total comprehensive income/(loss)	-	-	(7)	(5.538)	-	-	300.036	294.491	1.074.288	1.368.779
Transfers	-	-	-	-	-	406.558	(406.558)	-	-	-
Balances as of September 30, 2020	259.786	239	(3.394)	-	49.204	811.493	300.036	1.417.364	6.028.021	7.445.385

(*) For restatement, go to Note 2.7 Basic of Presentation, comparative information and correction of previous period financial statements.

The accompanying notes form an integral part of these financial statements.

(Convenience translation of the limited review report and consolidated financial statements originally issued in Turkish)

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Condensed consolidated statements of cash flows
for the period ended September 30, 2020**

(All amounts are expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

		Reviewed	Reclassified
		Current year	Reviewed
	Notes	January 1 – September 30, 2020	January 1 – September 30, 2019
A. Cash flows from operating activities		1.039.060	912.158
Profit for the period from continuing operations		1.374.116	1.271.752
Adjustments to reconcile profit for the period			
Adjustments for depreciation and amortisation		181.190	159.301
Adjustment for derecognition of tangible assets	8	1.814	-
Adjustments for recognition/ (derecognition) impairment of other financial assets or investments		495	1.923
Adjustments for other impairments		-	(3.795)
Adjustments for provisions			
- Adjustments for provisions for employee benefits	10	6.195	3.642
- Adjustment for lawsuits and / or penalty provision	10	10.924	1.495
- Adjustment for other provisions (cancellations)	10	23.532	-
- Adjustments for rehabilitation and state rights provision	10	228.909	64.261
Adjustments for tax expense	14	423.055	330.124
Adjustments for interest income	13	(365.041)	(441.089)
Adjustments for interest expenses		5.721	6.037
Other adjustments related to loss reconciliation		93	-
Adjustments for unrealized foreign exchange loss		-	1.161
Total adjustments		516.887	123.060
Increase in trade receivables		(5.351)	(3.995)
Increase in other receivables		(115.385)	(28.727)
Increase in inventories	6	(108.841)	(94.107)
Decrease/ (increase) in biological assets		2.391	(1.618)
Increases in prepaid expenses		(198.188)	(19.745)
Decrease in trade payables		20.305	(17.112)
Decrease / (increase) in liabilities within the scope of employee benefits		(1.281)	1.655
Increases / (decreases) in other payables		(32.707)	(4.131)
Increase in other assets		9.776	(5.044)
Increase /(decrease) in other liabilities with related parties		(11.687)	-
Increases in deferred income		559	2.240
Increases / (decreases) in other liabilities		2.557	(3.559)
Payments for employee retirement benefits	10	(1.463)	2.193
Payments related to other provision		(141.531)	(52.943)
Tax paid		(271.097)	(257.761)
Net cash from operating activities		(851.943)	(482.654)
B. Cash flows from investing activities		143.979	322.906
Cash inflows from the sales of property, plant and equipment		237	-
Cash outflows from the purchase of tangible assets	8	(224.032)	(116.337)
Cash outflows from the purchase of intangible assets	9	(123)	(1.147)
Cash outflows from the purchase of investment properties	7	(20.677)	(699)
Interest received		364.601	441.089
Changes in financial investments		33.211	-
Cash outflows related to lease agreements (-)		(9.238)	-
C. Net cash from financing activities		-	-
Net increase in cash and cash equivalents		1.183.039	1.235.064
Cash and cash equivalents at the beginning of the year	4	4.600.063	2.794.533
Cash and cash equivalents at the end of the year	4	5.783.102	4.029.597

The accompanying notes form an integral part of these financial statements.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
for the periods ended September 30, 2020**

(All amounts are expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

1. Group's organization and nature of operations

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş. ("Company") was established as a Joint Stock Company with Trade Registry Number 55759 with the articles of association published in the Trade Registry Gazette dated January 8, 1985 and numbered 1174. The Group has changed its title as İpek Doğal Enerji Kaynak Araştırma ve Üretim A.Ş. on June 10, 2011 which was İpek Matbaacılık Sanayi ve Ticaret A.Ş., by including oil, natural gas, energy and energy resources research and production activities in its main field of activity which was printing and invitation in the establishment. This change was announced in the Trade Registry Gazette dated June 15, 2011 and numbered 7837. The company and all of its subsidiaries, whose details are explained in footnote 2.2, are named as "Group" together.

Group's address; Uğur Mumcu Mahallesi, Fatih Sultan Mehmet Bulvarı, İstanbul Yolu 10. Km, No: 310, 06370, Yenimahalle, Ankara, Türkiye.

The Group is registered with the Capital Markets Board (CMB) and 37.72% of its shares are publicly traded on the Borsa İstanbul ("BIST") since June 27, 2000. The shareholders of the Group and share rates as of September 30, 2020 and December 31, 2019 are explained in Note 11.

Within the scope of the investigations initiated throughout the country, a trustee has been appointed to the İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş. management pursuant to the decision of the Ankara 5th Criminal Judgeship of Peace dated October 26, 2015.

As of this date, all the powers of the management have been transferred to the trustees appointed to the Group Management and it has been decided to establish new management by these trustees.

With the Decree Law No. 674 on Making Some Regulations under the State of Emergency ("Decree") published on September 1, 2016, it was decided to transfer all the powers previously given to the trustees assigned to companies by the courts to the Savings Deposit Insurance Fund ("SDIF"). In this context, on September 22, 2016, it has decided to terminate all the powers given to the trustees assigned to the Group on the basis of the article 19/1 of the aforementioned Decree and transfer the Group to the SDIF.

The Group's consolidated financial statements for the years ended December 31, 2016, 2017, 2018 and 2019 have been approved by the Board of Directors with the board decisions dated April 24, 2018, April 30, 2018, February 28, 2019 and February 27, 2020 respectively and published by excluding the possible cumulative effects of the works and transactions belonging to the previous financial periods, whose judgment process continues, in accordance with the provisions of Article 401/4 of the Turkish Commercial Code No. 6102 ("TCC"). Audited consolidated financial statements for the year ended December 31, 2015 were not approved by the Board of Directors in accordance with the provisions of Article 401/4 of the TCC. Ordinary general assembly meetings of the Group for the years 2015, 2016, 2017, 2018 and 2019, as explained in detailed in Note 10, could not be carried out due to various examinations and works by the Prosecutor's Office, the Police Financial Crimes Branch and the CMB, and these consolidated financial statements of the Group could not be submitted to the approval of the General Assembly.

Koza Altın İşletmeleri AŞ, a subsidiary of the Group, has established UK-based Koza Ltd., which owns 100%, in order to establish abroad mining ventures on March 31, 2014. The control of Koza Ltd, which the Company was consolidated until September 11, 2015, was lost as a result of the General Assembly held on September 11, 2015. The legal process initiated by the CMB regarding loss of control pursuant to decision dated February 4, 2016 continues as of the date of the consolidated financial statements. Under condensed consolidated financial statements, the Group has presented Koza Ltd. under the "Financial Investments" account with a cost value amounting to Thousand TL 218.325 (December 31, 2019: Thousand TL 218.325).

(Convenience translation of the limited review report and consolidated financial statements originally issued in Turkish)

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

Notes to the condensed consolidated financial statements for the period ended September 30, 2020

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

1. Group's organisation and nature of operations (continued)

Group's consolidated participations located in Turkey until December 31, 2015, Bugün Televizyon Radyo ve Perakende A.Ş., Yaşam Televizyon Yayın Hizmetleri A.Ş. ve Koza İpek Basın ve Basım Sanayi ve Ticaret A.Ş. and subsidiaries Koza Prodüksiyon ve Ticaret A.Ş., Rek-Tur Reklam Pazarlama ve Ticaret Ltd. Şti. ve İpek Online Bilişim Hizmetleri Ltd. Şti. has not been included in the scope of consolidation since 2016 due to the official cancellation of the trade registry record with the Decree Law in 2016.

As of September 30, 2020, the number of employee is 2.538 (December 31, 2019: 2.391 people).

Approval of condensed consolidated financial statements

The condensed consolidated financial statements dated September 30, 2020 were approved by the Board of Directors and authorized to be published on November 9, 2020.

2. Basis of presentation of condensed consolidated financial statements

2.1 Basis of presentation

Financial reporting standards

The Company and its subsidiaries established in Turkey, prepare its financial statements in accordance with the Turkish Commercial Code (TCC) numbered 6102, tax legislation and the Uniform Chart of Accounts published by the Ministry of Finance.

The accompanying condensed consolidated financial statements are prepared in accordance with the requirements of Capital Markets Board ("CMB") Communiqué Serial II, No: 14.1 "Basis of Financial Reporting in Capital Markets", which were published in the Resmi Gazete No:28676 on June 13, 2013. The accompanying condensed consolidated financial statements are prepared based on the Turkish Financial Reporting Standards and Interpretations ("TAS/IFRS") that have been put into effect by the Public Oversight Accounting and Auditing Standards Authority ("POA").

The consolidated condensed consolidated financial statements and notes are presented in accordance with the "2019 TAS Taxonomy" announced by the POA with the principle decision dated June 7, 2019.

The condensed consolidated financial statements are based on legal records and expressed in TL, and have been prepared by subjecting to some corrections and classification changes in order to present the Group's status according to TAS and IFRS. These adjustments generally consist of deferred taxes, provisions, depreciation of property, plant and equipment and intangible asset amortization on economic life and pro-rata basis, and the valuation of buildings, investment properties and some financial assets.

Foreign currency

Functional and reporting currency

The condensed consolidated financial statements are presented in TL, which is the functional currency of the Group and the presentation currency of the Group.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
for the period ended September 30, 2020**

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

2. Basis of presentation of condensed consolidated financial statements (continued)

2.1 Basis of presentation (continued)

Foreign currency transactions and balances

Foreign currency transactions have been converted over the exchange rates valid on the dates of the transaction. Monetary assets and liabilities based on foreign currency are converted using the exchange rates valid on the date of the statement of financial position. Exchange difference income or expense arising from foreign currency-based operational transactions (trade receivables and debts) is presented under the "other income / expenses from operating activities", while the exchange difference income or expense arising from the translation of other foreign currency based monetary assets and liabilities is presented under "finance income / expenses" in the statement of profit or loss.

Going concern

The Group has prepared its condensed consolidated financial statements according to the going concern principle.

Declaration of conformity to TFRS

The Group has prepared its interim condensed consolidated financial statements for the period ending on September 30, 2020, in accordance with the CMB's Communiqué Serial: II-14.1 and its announcements clarifying this communiqué. The condensed consolidated financial statements and notes are presented in accordance with the formats recommended by the CMB and including the required information.

2.2 Consolidation principles

- (a) Consolidated financial statements include the accounts of the Company and its subsidiaries prepared according to the principles stated below. During the preparation of the financial statements of the companies included in the scope of consolidation, necessary corrections and classifications were made in terms of compliance with TFRS and the accounting policies and presentation styles applied by the Group.
- (b) The subsidiaries controlled by the company has been included in the consolidated financial statements by full consolidation method. Control is provided only when all of the following indicators are present on the enterprise in which the Company invests;
 - a) has power over the enterprise in which it invests,
 - b) is exposed to or is entitled to varying returns due to its relationship with the investee,
 - c) has the ability to use its power over the investee to influence the amount of returns it will generate.

During the consolidation process, the registered participation values of the shares owned by the Company and its subsidiaries were netted mutually with the relevant equities. Intra-group transactions and balances between the Company and the subsidiaries have been netted during the consolidation process. The registered values of the shares owned by the Company and the dividends arising from them have been netted from the relevant equity and profit or loss statement accounts.

The subsidiaries have been included in the scope of consolidation as of the date the control over its activities was transferred to the Group.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
for the period ended September 30, 2020**

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

2. Basis of presentation of condensed consolidated financial statements (continued)

2.2 Consolidation principles (continued)

Subsidiaries

As of September 30, 2020 and December 31, 2019, the activities of the consolidated subsidiaries and the operating segments in which the subsidiaries operate in line with the purpose of the consolidated financial statements are as follows:

September 30, 2020

Title	Business segments	Nature of business
Koza Anadolu Metal Madencilik İşletmeleri A.Ş.	Mining	Mining
ATP İnşaat ve Ticaret A.Ş.	Construction and mining	Mining
Koza Altın İşletmeleri A.Ş.	Mining	Mining
Özdemir Antimuan Madenleri A.Ş.	Mining	Mining
ATP Havacılık Ticaret A.Ş.	Air transportation	Transportation
	Tourism and hotel management	
ATP Koza Turizm Seyahat Ticaret A.Ş.		Tourism
ATP Koza Gıda Tarım Hayvancılık Sanayi ve Ticaret A.Ş.	Food and farming	Food
Konaklı Metal Madencilik Sanayi Ticaret A.Ş.	Mining	Mining

December 31, 2019

Title	Business segments	Nature of business
Koza Anadolu Metal Madencilik İşletmeleri A.Ş.	Mining	Mining
ATP İnşaat ve Ticaret A.Ş.	Construction and mining	Mining
Koza Altın İşletmeleri A.Ş.	Mining	Mining
Özdemir Antimuan Madenleri A.Ş.	Mining	Mining
ATP Havacılık Ticaret A.Ş.	Air transportation	Transportation
	Tourism and hotel management	
ATP Koza Turizm Seyahat Ticaret A.Ş.		Tourism
ATP Koza Gıda Tarım Hayvancılık Sanayi ve Ticaret A.Ş.	Food and farming	Food
Konaklı Metal Madencilik Sanayi Ticaret A.Ş.	Mining	Mining

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
for the period ended September 30, 2020**

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

2. Basis of presentation of condensed consolidated financial statements (continued)

2.2 Consolidation principles (continued)

As of September 30, 2020 and December 31, 2019 titles, capitals, effective ownership rates and minority rates of the subsidiaries of the Group are as follows:

September 30, 2020

Title	Direct ownership share (%)	Effective ownership share (%)	Minority share (%)
Koza Anadolu Metal Maden. İşletmeleri A.Ş.	52,25	52,25	47,75
ATP İnşaat ve Ticaret A.Ş.	-	51,75	48,25
Koza Altın İşletmeleri A.Ş. (*)	-	23,29	76,71
Özdemir Antimuan Madenleri A.Ş.	-	51,75	48,25
ATP Havacılık Ticaret A.Ş.	-	51,23	48,77
ATP Koza Turizm Seyahat Ticaret A.Ş.	-	51,75	48,25
ATP Koza Gıda Tarım Hayvancılık San. ve Tic. A.Ş.	-	51,75	48,25
Konaklı Metal Madencilik Sanayi Ticaret A.Ş.	-	37,48	62,52
Koza İpek Tedarik Ticaret A.Ş. (**)	28,00	52,88	47,12

December 31, 2019

Title	Direct ownership share (%)	Effective ownership share (%)	Minority share (%)
Koza Anadolu Metal Maden. İşletmeleri A.Ş.	52,25	52,25	47,75
ATP İnşaat ve Ticaret A.Ş.	-	51,75	48,25
Koza Altın İşletmeleri A.Ş. (*)	-	23,29	76,71
Özdemir Antimuan Madenleri A.Ş.	-	51,75	48,25
ATP Havacılık Ticaret A.Ş.	-	51,23	48,77
ATP Koza Turizm Seyahat Ticaret A.Ş.	-	51,75	48,25
ATP Koza Gıda Tarım Hayvancılık San. ve Tic. A.Ş.	-	51,75	48,25
Konaklı Metal Madencilik Sanayi Ticaret A.Ş.	-	37,48	62,52
Koza İpek Tedarik Ticaret A.Ş. (**)	28,00	52,88	47,12

(*) Although the effective ownership rate of the Group is less than 50%, it uses its dominance power to manage the financial and operating policies of the company in question.

(**) It is not included in the scope of consolidation due to its lack of significant impact. Ratio of total assets, revenue and net profit of the subsidiary not included in the scope of consolidation to consolidated total assets, revenue and net profit is below 1%.

(c) The shares of non-controlling shareholders in the net assets and operating results of subsidiaries are shown as "non-controlling interests" in the consolidated financial statements.

(d) Koza Altın İşletmeleri A.Ş. ("Koza Altın"), one of the subsidiaries of the Group, established UK-based Koza Ltd., in which it has a 100% share, to make mining ventures abroad on June 30, 2014. It has been understood that the control of the Group over its subsidiary Koza Ltd, which it consolidated until September 11, 2015, was lost as a result of the general meeting held on September 11, 2015. The legal process initiated by the CMB regarding the loss of control pursuant to its decision dated February 4, 2016 continues as of the balance sheet date. In its consolidated financial statements, the Group has presented Koza Ltd. under "Financial Investments" in non-current assets at a cost of Thousands TL 218.325.

(e) Group's consolidated participations located in Turkey until December 31, 2015, Bugün Televizyon Radyo ve Perakende A.Ş., Yaşam Televizyon Yayın Hizmetleri A.Ş. ve Koza İpek Basın ve Basım Sanayi ve Ticaret A.Ş. and subsidiaries Koza Prodüksiyon ve Ticaret A.Ş., Rek-Tur Reklam Pazarlama ve Ticaret Ltd. Şti. ve İpek Online Bilişim Hizmetleri Ltd. Şti. has not been included in the scope of consolidation since 2016 due to the official cancellation of the trade registry record with the Decree Law in 2016.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
for the period ended September 30, 2020**

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

2. Basis of presentation of condensed consolidated financial statements (continued)

2.3. Accounting policies, changes in accounting estimates and errors

Accounting policy changes arising from the implementation of a new TAS / TFRS for the first time are applied retrospectively or prospectively in accordance with the transition provisions of the TAS / TFRS, if any. If there is no transition requirement, significant optional changes in accounting policies or detected accounting errors are applied retrospectively and the financial statements of the previous period are restated.

Changes in accounting estimates are applied in the current period when the change is made if they are related to only one period, and if they are related to future periods, they are applied both in the period of change and prospectively.

2.4 The new standards, amendments and interpretations

The accounting policies adopted in preparation of the consolidated consolidated financial statements as at September 30, 2020 are consistent with those of the previous financial year, except for the adoption of new and amended TFRS and TFRIC interpretations effective as of January 1, 2020. The effects of these standards and interpretations on the Group's financial position and performance have been disclosed in the related paragraphs.

i) The new standards, amendments and interpretations which are effective as at January 1, 2020

Definition of a Business (Amendments to TFRS 3)

In May 2019, the POA issued amendments to the definition of a business in TFRS 3 Business Combinations standards. The amendments are intended to assist entities to remove the assessment regarding the definition of business.

The amendments:

- clarify the minimum requirements for a business;
- remove the assessment of whether market participants are capable of replacing any missing elements;
- add guidance to help entities assess whether an acquired process is substantive;
- narrow the definitions of a business and of outputs; and
- introduce an optional fair value concentration test.

The amendments to TFRS 3 are effective for annual reporting periods beginning on or after January 1, 2020 and apply prospectively.

The amendments are not applicable for the Group and did not have an impact on the financial position or performance of the Group.

Amendments to TFRS 9, TAS 39 and TFRS 7- Interest Rate Benchmark Reform

The amendments issued to TFRS 9 and TAS 39 which are effective for periods beginning on or after January 1, 2020 provide reliefs which enable hedge accounting to continue. For these reliefs, it is assumed that the benchmark on which the cash flows of hedged risk or item are based and/or, the benchmark on which the cash flows of the hedging instrument are based, are not altered as a result of IBOR reform in connection with interest rate benchmark reform.

Reliefs used as a result of amendments in TFRS 9 and TAS 39 is aimed to be disclosed in consolidated financial statements based on the amendments made in TFRS 7.

The amendments did not have an impact on the financial position or performance of the Group.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
for the period ended September 30, 2020**

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

2. Basis of presentation of consolidated condensed financial statements (continued)

2.4 The new standards, amendments and interpretations (continued)

i) The new standards, amendments and interpretations which are effective as at January 1, 2020 (continued)

Definition of Material (Amendments to TAS 1 and TAS 8)

In June 2019, the POA issued amendments to TAS 1 Presentation of Consolidated financial statements and TAS 8 Accounting Policies, Changes in Accounting Estimates and Errors to align the definition of 'material' across the standards and to clarify certain aspects of the definition. The new definition states that, 'Information is material if omitting, misstating or obscuring it could reasonably be expected to influence decisions that the primary users of general purpose consolidated financial statements make on the basis of those consolidated financial statements, which provide financial information about a specific reporting entity. The amendments clarify that materiality will depend on the nature or magnitude of information, or both. An entity will need to assess whether the information, either individually or in combination with other information, is material in the context of the consolidated consolidated financial statements.

The amendments to TAS 1 and TAS 8 are required to be applied for annual periods beginning on or after January 1, 2020. The amendments must be applied prospectively and earlier application is permitted.

The amendments did not have an impact on the financial position or performance of the Group.

Amendments to TFRS 16 – Covid-19 Rent Related Concessions

In June 5, 2020, the POA issued amendments to TFRS 16 Leases to provide relief to lessees from applying TFRS 16 guidance on lease modifications to rent concessions arising a direct consequence of the Covid-19 pandemic. A lessee that makes this election accounts for any change in lease payments related rent concession the same way it would account for the change under the standard, if the change were not a lease modification.

The practical expedient applies only to rent concessions occurring as a direct consequence of the Covid-19 pandemic and only if all of the following conditions are met:

- The change in lease payments results in revised consideration for the lease that is substantially the same as, or less than, the consideration for the lease immediately preceding the change.
- Any reduction in lease payments affects only payments originally due on or before June 30, 2021.
- There is no substantive change to other terms and conditions of the lease.

A lessee will apply the amendment for annual reporting periods beginning on or after June 1, 2020. Early application of the amendments is permitted.

The Group disclosed the impact of the amendments on financial position or performance of the Group Note 2. The amendments did not have a significant impact on the financial position or performance of the Group.

ii) Standards issued but not yet effective and not early adopted

Standards, interpretations and amendments to existing standards that are issued but not yet effective up to the date of issuance of the consolidated consolidated financial statements are as follows. The Group will make the necessary changes if not indicated otherwise, which will be affecting the consolidated consolidated financial statements and disclosures, when the new standards and interpretations become effective.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
for the period ended September 30, 2020**

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.)

2. Basis of presentation of consolidated condensed financial statements (continued)

2.4 The new standards, amendments and interpretations (continued)

ii) Standards issued but not yet effective and not early adopted (continued)

TFRS 10 and TAS 28: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture (Amendments)

In December 2017, POA postponed the effective date of this amendment indefinitely pending the outcome of its research project on the equity method of accounting. Early application of the amendments is still permitted. The Group will wait until the final amendment to assess the impacts of the changes.

TFRS 17 - The new Standard for insurance contracts

The POA issued TFRS 17 in February 2019, a comprehensive new accounting standard for insurance contracts covering recognition and measurement, presentation and disclosure. TFRS 17 model combines a current balance sheet measurement of insurance contract liabilities with the recognition of profit over the period that services are provided. TFRS 17 will become effective for annual reporting periods beginning on or after January 1, 2023; early application is permitted.

The standard will not have an impact on the financial position or performance of the Group.

Amendments to TAS 1- Classification of liabilities as current and non-current liabilities

On March 12, 2020, the POA issued amendments to TAS 1 Presentation of Consolidated financial statements. The amendments issued to TAS 1 which are effective for periods beginning on or after January 1, 2023, clarify the criteria for the classification of a liability as either current or non-current. Amendments must be applied retrospectively in accordance with TAS 8 Accounting Policies, Changes in Accounting Estimates and Errors. Early application is permitted.

The Group is in the process of assessing the impact of the amendments on financial position or performance of the Group.

Amendments to TFRS 3 – Reference to the Conceptual Framework

In July 2020, the POA issued amendments to TFRS 3 Business combinations. The amendments are intended to replace to a reference to a previous version of the Conceptual Framework (the 1989 Framework) with a reference to the current version issued in March 2018 (the Conceptual Framework) without significantly changing requirements of TFRS 3. At the same time, the amendments add a new paragraph to TFRS 3 to clarify that contingent assets do not qualify for recognition at the acquisition date. The amendments issued to TFRS 3 which are effective for periods beginning on or after January 1, 2022 and must be applied prospectively. Earlier application is permitted if, at the same time or earlier, an entity also applies all of the amendments contained in the Amendments to References to the Conceptual Framework in TFRS standards (March 2018).

The Group is in the process of assessing the impact of the amendments on financial position or performance of the Group.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
for the period ended September 30, 2020**

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

2. Basis of presentation of consolidated condensed financial statements (continued)

2.4 The new standards, amendments and interpretations (continued)

ii) Standards issued but not yet effective and not early adopted (continued)

Amendments to TAS 16 – Proceeds before intended use

In July 2020, the POA issued amendments to TAS 16 Property, plant and equipment. The amendment prohibits entities from deducting from the cost of an item of property, plant and equipment (PP&E), any proceeds of the sale of items produced while bringing that asset to the location and condition necessary for it to be capable of operating in the manner intended by management. Instead, an entity recognizes the proceeds from selling such items, and costs of producing those items, in profit or loss. The amendments issued to TAS 16 which are effective for periods beginning on or after January 1, 2022. Amendments must be applied retrospectively only to items of PP&E made available for use on or after beginning of the earliest period presented when the entity first applies the amendment.

There is no transition relief for the first time adopters.

The Group is in the process of assessing the impact of the amendments on financial position or performance of the Group.

Amendments to TAS 37 – Onerous contracts – Costs of Fulfilling a Contract

In July 2020, the POA issued amendments to TAS 37 Provisions, Contingent Liabilities and Contingent assets. The amendments issued to TAS 37 which are effective for periods beginning on or after January 1, 2022, to specify which costs an entity needs to include when assessing whether a contract is onerous or loss-making and also apply a "directly related cost approach". Amendments must be applied retrospectively to contracts for which an entity has not fulfilled all of its obligations at the beginning of the annual reporting period in which it first applies the amendments (the date of initial application). Earlier application is permitted and must be disclosed.

The Group is in the process of assessing the impact of the amendments on financial position or performance of the Group.

iii) The new standards, amendments and interpretations that are issued by the International Accounting Standards Board (IASB) but not issued by Public Oversight Authority (POA)

The following standards, interpretations and amendments to existing IFRS standards are issued by the IASB but not yet effective up to the date of issuance of the consolidated consolidated financial statements. However, these standards, interpretations and amendments to existing IFRS standards are not yet adapted/issued by the POA, thus they do not constitute part of TFRS. The Group will make the necessary changes to its consolidated consolidated financial statements after the new standards and interpretations are issued and become effective under TFRS.

Interest Rate Benchmark Reform – Phase 2 – Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16

In August 2020, the IASB issued Interest Rate Benchmark Reform – Phase 2, Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16 to provide temporary reliefs which address the financial reporting effects when an interbank offering rate (IBOR) is replaced with an alternative nearly risk-free rate (RFR), amending the followings:

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
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(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

2. Basis of presentation of consolidated condensed financial statements (continued)

2.4 The new standards, amendments and interpretations (continued)

iii) The new standards, amendments and interpretations that are issued by the International Accounting Standards Board (IASB) but not issued by Public Oversight Authority (POA) (continued)

Practical expedient for changes in the basis for determining the contractual cash flows as a result of IBOR reform

The amendments include a practical expedient to require contractual changes, or changes to cash flows that are directly required by the reform, to be treated as changes to a floating interest rate, equivalent to a movement in a market rate of interest.

The practical expedient is required for entities applying IFRS 4 Insurance Contracts that are using the exemption from IFRS 9 Financial Instruments (and, therefore, apply IAS 39 Financial Instruments: Classification and Measurement) and for IFRS 16 Leases, to lease modifications required by IBOR reform.

Relief from discontinuing hedging relationships

- The amendments permit changes required by IBOR reform to be made to hedge designations and hedge documentation without the hedging relationship being discontinued.
- Amounts accumulated in the cash flow hedge reserve are deemed to be based on the RFR.
- For the IAS 39 assessment of retrospective hedge effectiveness, on transition to an RFR, entities may elect on a hedge-by-hedge basis, to reset the cumulative fair value changes to zero.
- The amendments provide relief for items within a designated group of items (such as those forming part of a macro cash flow hedging strategy) that are amended for modifications directly required by IBOR reform. The reliefs allow the hedging strategy to remain and not be discontinued.
- As instruments transition to RFRs, a hedging relationship may need to be modified more than once. The phase two reliefs apply each time a hedging relationship is modified as a direct result of IBOR reform.

Separately identifiable risk components

The amendments provide temporary relief to entities from having to meet the separately identifiable requirement when an RFR instrument is designated as a hedge of a risk component.

Additional disclosures

Amendments need additional IFRS 7 Financial Instruments disclosures such as;

How the entity is managing the transition to RFRs, its progress and the risks to which it is exposed arising from financial instruments due to IBOR reform, quantitative information about financial instruments that have yet to transition to RFRs and If IBOR reform has given rise to changes in the entity's risk management strategy, a description of these changes

The amendments are mandatory, with earlier application permitted. While application is retrospective, an entity is not required to restate prior periods.

Overall, the Group is in the process of assessing the impact of the amendments on financial position or performance of the Group.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
for the period ended September 30, 2020**

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.)

2. Basis of presentation of consolidated condensed financial statements (continued)

2.4 The new standards, amendments and interpretations (continued)

iii) The new standards, amendments and interpretations that are issued by the International Accounting Standards Board (IASB) but not issued by Public Oversight Authority (POA) (continued)

Annual Improvements – 2018–2020 Cycle

In July 2020, the POA issued Annual Improvements to TFRS Standards 2018–2020 Cycle, amending the followings:

- TFRS 1 First-time Adoption of International Financial Reporting Standards – Subsidiary as a first-time adopter: The amendment permits a subsidiary to measure cumulative translation differences using the amounts reported by the parent. The amendment is also applied to an associate or joint venture.
- TFRS 9 Financial Instruments – Fees in the “10 per cent test” for derecognition of financial liabilities: The amendment clarifies the fees that an entity includes when assessing whether the terms of a new or modified financial liability are substantially different from the terms of the original financial liability. These fees include only those paid or received between the borrower and the lender, including fees paid or received by either borrower or lender on the other’s behalf.
- TAS 41 Agriculture – Taxation in fair value measurements: The amendment removes the requirement in paragraph 22 of TAS 41 that entities exclude cash flows for taxation when measuring fair value of assets within the scope of TAS 41.

Improvements are effective for annual reporting periods beginning on or after January 1, 2022. Earlier application is permitted for all.

The Group is in the process of assessing the impact of the amendments / improvements on financial position or performance of the Group.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
for the period ended September 30, 2020**

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

2. Basis of presentation of condensed consolidated financial statements (continued)

2.5 Summary of significant accounting policies

Interim financial statements for the period ending on September 30, 2020 have been prepared in accordance with TAS 34 standard for the preparation of interim financial statements of TAS / TFRS.

The interim financial statements for the period ending on September 30, 2020 have been prepared by applying accounting policies consistent with the accounting policies applied during the preparation of the financial statements for the year ending on December 31, 2019. Therefore, these interim financial statements should be evaluated together with the financial statements for the year ended December 31, 2019.

2.6 Significant accounting judgments estimates and assumptions

In the preparation of condensed consolidated financial statements, the Group management requires the use of estimates and assumptions that may affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities, and the amounts of income and expenses reported during the accounting period. Accounting judgments, estimates and assumptions are continuously evaluated by considering past experience, other factors and reasonable expectations about future events under current conditions. Necessary corrections are made and presented in the profit or loss statement in the period when it realized. Although these estimates and assumptions are based on management's best knowledge of current events and transactions, actual results may differ from their assumptions.

- a) Mining assets consists of mine site development costs, mining rights, mining lands, deferred stripping costs and discounted costs associated with the improvement, rehabilitation and closure of mine sites. Mining assets are accounted in the consolidated financial statements with their net book value after deducting the accumulated depreciation and permanent impairment, if any, from their acquisition costs. Mining assets start to be amortized on a production basis according to producible ore reserve with the commencement of production. The depreciation expenses of the mining assets are associated with the production costs on the basis of the relevant mining sites.

Within the scope of long-term plan studies, which are regularly updated, the Group conducts studies to determine the remaining reserves of mining assets, revising the possible effects of employee benefit obligations, production-based depreciation calculations, and rehabilitation provisions within this scope.

The Group management reviews the estimates made in relation to the visible and probable mineral reserves in each balance sheet period. In certain periods, the Group management has independent professional valuation companies make valuation studies in accordance with the Australian Exploration Results, Mineral Resources and Gold Reserves 2012 Standards ("JORC") to determine the amount of visible, possible and probable mineral reserves and It is updated by or under the supervision of persons who have the competencies specified in. As of December 31, 2019, the aforementioned reserve and resource amounts were updated by the independent professional valuation Group "SRK Consulting" in line with the "JORC" standards.

Within the scope of these studies, the assumptions and methods used in determining the mineral reserves contain some uncertainties (such as gold prices, exchange rates, geographic and statistical variables), and the assumptions and methods developed in relation to the mineral reserve may change significantly depending on the availability of new information. The cost and depreciation of mining assets are adjusted prospectively based on these updates.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
for the period ended September 30, 2020**

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

2. Basis of presentation of condensed consolidated financial statements (continued)

2.6 Significant accounting judgments estimates and assumptions (continued)

b) Mining assets are amortized using the "production" method and the visible and possible gold reserve amount is used to calculate the depreciation rate. Other tangible assets, both movable and fixed, other than mining assets are depreciated using the straight-line method over their useful lives, limited with lifetime of the mines they are related to. The depreciation amounts calculated on the basis of the visible and possible gold reserves and using the production units method may vary between periods and for some mining assets, the depreciation may be affected by the deviation between the actual and estimated production amounts. These differences arise from the variables or assumptions stated below;

- Changes in the amount of visible and possible gold reserves as a result of the work done,
- The reserve's tenor ("grade") ratio, which can vary significantly from time to time,
- The actual gold price and the estimated gold price taken into account in reserve valuation and tenor determination studies,
- Other matters that may occur in the mine sites and cannot be predicted in advance and may affect the activities,
- Unpredictable changes in mining, processing and rehabilitation costs, discount rates, exchange rate changes,
- The effects of changes in mineral life on the useful life of tangible assets depreciated with the straight-line method and whose useful life are limited to the mine life.

The impairment tests performed by the Group management depend on the management's estimates about the future gold prices, current market conditions, exchange rates and pre-tax discount rate together with the relevant project risk. The recoverable value of the cash-generating units is determined as the higher one from the use value of the relevant cash-generating unit or its fair value after deducting sales costs. These calculations require the use of some assumptions and estimates. Changes in assumptions and estimates based on gold prices may affect the useful lives of mines, and conditions may arise that may require adjustment on the carrying values of both goodwill and related assets.

Assets are grouped as independent and smallest cash generating units. If an impairment indicator is determined, estimates and assumptions are established for the cash flows to be obtained from each cash-generating unit determined. Impairment tests of both tangible assets and goodwill contain a certain amount of uncertainty due to the estimates and assumptions used. This uncertainty arises from the amount of visible and possible workable gold reserves used, current and future predicted gold prices, discount rates, exchange rates and estimated production costs.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

**Notes to the condensed consolidated financial statements
for the period ended September 30, 2020**

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

2. Basis of presentation of condensed consolidated financial statements (continued)

2.6 Significant accounting judgments estimates and assumptions (continued)

- c) Amount of provisions reflected in condensed consolidated financial statements regarding environmental rehabilitation, improvement of mine sites and closure of mine sites is based on the plans of the Group management and the requirements of the relevant legal regulations. Changes in the aforementioned plans and legal regulations, up-to-date market data and prices, discount rates used, changes in estimates based on mineral resources and reserves may affect provisions.

As of September 30, 2020, the Group reassessed the provision amounts due to changes in discount rates, costs, production areas subject to rehabilitation and reserve lifetimes. The Group evaluates the mine rehabilitation provision annually. Significant estimates and assumptions are made in determining the provision for mine rehabilitation due to the large number of factors that may affect the final liability to be paid. These factors include estimates of the scope and cost of rehabilitation activities, technological changes, changes in regulations, cost increases proportional to inflation rates and changes in net discount rates (September 30, 2020: 0.08%, December 31, 2019: 2%). These uncertainties may cause future expenditures to differ from the amounts estimated today.

The provision amount at the reporting date represents the best estimate of the present value of future rehabilitation costs. Changes in estimated future costs are accounted in the balance sheet by increasing or decreasing the rehabilitation obligation or asset if the initial estimate was initially recognized as part of an asset measured in accordance with TAS 16 Property, plant and equipment. Any reduction in the rehabilitation obligation and hence any reduction in the rehabilitation asset cannot exceed the carried value of that asset. In case of excess, the amount exceeding the carried value is immediately taken to profit or loss.

- d) Deferred tax assets are recorded when it is determined that it is possible to generate taxable income in the coming years. In cases where taxable income is likely to occur, deferred tax assets are calculated over temporary differences. The Group management, as a result of its assessment, has been recognized as a deferred tax asset for financial losses that can be used within a predictable period and within the framework of tax laws. This evaluation is based on the assumptions used that the related subsidiary has taxable profit in the future periods.
- e) As the Group operates in the mining industry, it is exposed to many risks arising from laws and regulations. As of the balance sheet date, The results of current or future legal practices can be estimated within a certain ratio, based on the past experiences of the Group management and as a result of the legal consultancy received. Negative effects of a decision or application that may be taken against the Group may significantly affect the activities of the Group. As of September 30, 2020, there is no legal risk expected to significantly affect the activities of the Group.
- f) At the stage of determining the amount of the provision for the lawsuits, the management consider the possibility of the ongoing lawsuits to be concluded against the Group and the legal advisors' evaluation of the consequences that may arise in case these lawsuits are concluded against the Group. The Group management makes the best estimate based on the information provided.

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2.7 Comparative information and correction of previous period financial statements

The financial statements of the Group are prepared in comparison with the previous period in order to allow the determination of financial status and performance trends. In order to comply with the presentation of the current period financial statements, comparative information is reclassified when necessary and significant differences are explained.

- Blocked deposits amounting to TL 86.842, which were accounted under cash and cash equivalents in the consolidated statement of financial position as of December 31, 2019, were classified into financial investments.
- Tax payable amounting to TL 8.649, which was accounted under other short-term liabilities in the consolidated statement of financial position dated December 31, 2019, was classified into payables related to employee benefits.
- VAT refund receivables amounting to TL 8.868, which were accounted under other receivables from third parties in the consolidated statement of financial position as of December 31, 2019, were classified into other non-current assets.
- VAT refund receivables amounting to TL 37.562, which were accounted under other current assets in the consolidated statement of financial position as of December 31, 2019, were classified into other non-current assets.
- Other receivables amounting to TL 96.872, which were accounted under short-term receivables from related parties in the consolidated financial statement of financial position dated December 31, 2019, were classified into other long-term receivables from related parties.

Apart from the reclassifications explained above, the following adjustments have been made in the previous period consolidated financial statements;

During the preparation of the consolidated financial statements dated September 30, 2020, it was determined that an error was made in the calculation of the non-controlling interests in the previous period financial statements. For this reason, the amounts of the parent company and non-controlling interests as of January 1, 2019 and December 31, 2019 have been reclassified.

Statement of financial position	Previously reported January 1, 2019	Reclassified January 1, 2019	Classification
Equity of parent company	939.698	712.327	(227.371)
Non-controlling interests	3.362.423	3.589.794	227.371
			-

Statement of financial position	Previously reported January 1, 2019	Reclassified January 1, 2020	Classification
Equity of parent company	1.350.244	1.122.873	(227.371)
Non-controlling interests	4.726.362	4.953.733	227.371
			-

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3. Segment reporting

The Group's reporting according to the operating segments made in accordance with TFRS 8 as of September 30, 2020 is presented as follows:

	Mine	Transportation	Tourism	Consumer	Elimination adjustments	Total
Current assets	6.847.021	7.644	5.964	46.793	(462.094)	6.445.328
Non-current assets	3.388.276	232.972	140.981	18.558	(1.977.649)	1.803.138
Total assets	10.235.297	240.616	146.945	65.351	(2.439.743)	8.248.466
Current liabilities	1.215.510	313.504	7.738	39.627	(998.659)	577.720
Non-current liabilities	223.282	1.000	70	1.019	(10)	225.361
Equity	8.796.505	(73.888)	139.137	24.705	(1.441.074)	7.445.385
Total liabilities	10.235.297	240.616	146.945	65.351	(2.439.743)	8.248.466
Continuing operations						
Sales	2.327.476	2.009	-	39.115	-	2.368.600
Cost of sales (-)	(758.045)	(13.260)	-	(37.793)	14	(809.084)
Gross profit / loss	1.569.431	(11.251)	-	1.322	14	1.559.516
Research and development expenses (-)	(78.414)	-	-	-	-	(78.414)
Marketing expenses (-)	(3.981)	-	-	(2.933)	-	(6.914)
General administrative expenses (-)	(162.896)	(241)	(2.911)	(2.176)	3.895	(164.329)
Other operating income	164.643	12.089	1.075	1.694	(95.919)	83.582
Other operating expenses (-)	(100.872)	(48.905)	(5.515)	(873)	84.641	(71.524)
Operating profit / loss	1.387.911	(48.308)	(7.351)	(2.966)	(7.369)	1.321.917
Income / expense from investing activities, net	489.713	206	3.789	489	(18.003)	476.194
Financial income	6.447	-	-	-	(6.447)	-
Financial expenses (-)	(26.328)	(3.930)	(110)	(2.391)	31.819	(940)
Profit / loss before tax from continuing operations	1.857.743	(52.032)	(3.672)	(4.868)	-	1.797.171
Tax income /expense from continuing operations	(423.912)	820	(598)	635	-	(423.055)
Current period tax expense	(416.810)	-	-	-	-	(416.810)
Deferred tax income / expense	(7.102)	820	(598)	635	-	(6.245)
Profit / (loss) for the period	1.433.831	(51.212)	(4.270)	(4.233)	-	1.374.116

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3. Segment reporting (continued)

The reporting of the Group as of September 30 and December 31, 2019 according to the operating segments in accordance with TFRS 8 is presented as follows:

December 31, 2019	Mining	Transportation	Tourism	Consumer	Elimination adjustments	Total
Current assets	5.552.747	17.006	20.071	49.648	(492.906)	5.146.566
Non-current assets	2.806.518	52.909	125.981	15.170	(1.441.056)	1.559.522
Total assets	8.359.265	69.915	146.052	64.818	(1.933.962)	6.706.088
Current liabilities	804.266	92.397	2.597	35.046	(492.729)	441.577
Non-current liabilities	186.741	222	48	894	-	187.905
Equity	7.368.258	(22.704)	143.407	28.878	(1.441.233)	6.076.606
Total liabilities	8.359.265	69.915	146.052	64.818	(1.933.962)	6.706.088
January 1 – September 30, 2019	Mining	Transportation	Tourism	Food	Elimination adjustments	Total
Continuing operations						
Sales	1.919.127	9.705	--	32.608	(9)	1.961.431
Cost of sales (-)	(641.246)	(16.308)	--	(28.169)	--	(685.723)
Gross profit /(loss)	1.277.881	(6.603)	--	4.439	(9)	1.275.708
Research and development expenses (-)	(49.325)	--	--	--	--	(49.325)
Marketing expenses (-)	(3.963)	--	--	(2.115)	--	(6.078)
General administrative expenses (-)	(116.571)	(274)	(2.119)	(1.878)	601	(120.241)
Other operating income	59.898	354	2.030	219	(4.819)	57.682
Other operating expenses (-)	(52.044)	(3.045)	(3.098)	(65)	4.229	(54.023)
Operating profit/ (loss)	1.115.876	(9.568)	(3.187)	600	2	1.103.723
Income /expense from investing activities, net	495.847	(190)	702	149	--	496.508
Financial income	45.860	--	--	--	(42.582)	3.278
Financial expense (-)	(36.268)	(4.628)	--	(3.317)	42.580	(1.633)
Profit /loss before tax from continuing operations	1.621.315	(14.386)	(2.485)	(2.568)	--	1.601.876
Tax income /expense from continuing operations	(351.892)	6.994	17.066	(2.292)	--	(330.124)
Current period tax expense	(366.590)	--	--	--	--	(366.590)
Deferred tax income /expense	14.698	6.994	17.066	(2.292)	--	36.466
Profit/ (loss) for the period	1.269.423	(7.392)	14.581	(4.860)	--	1.271.752

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4. Cash and cash equivalents

	September 30, 2020	December 31, 2019
Cash	269	230
Banks		
- Demand deposits	6.908	4.238
- Time deposits	5.803.461	4.622.805
Other cash and cash equivalents	156	42
Total	5.810.794	4.627.315
Less: Interest accruals	(27.692)	(27.252)
Cash and cash equivalents presented in the cash flow statement	5.783.102	4.600.063

The details of the Group's time deposits as of September 30, 2020 are as follows;

Currency	Interest rate	Maturity	Currency amount	TL Equivalent
TL	%11,75 - %13	34 - 36 Days	5.693.571	5.693.571
USD	%2,00 - %2,15	35 Days	14.074	109.890
Total				5.803.461

The details of the Groups time deposits as of December 31, 2019 are as follows;

Currency	Interest rate	Maturity	Currency amount	TL Equivalent
TL	%18-%23	43 Days	3.963.983	3.963.983
USD	%3-%4,25	13 Days	110.909	658.822
Total				4.622.805

The Group's blocked deposits of TL 58.601 have been presented under financial investments account (December 31, 2019: TL 86.842).

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5. Financial investments

Financial investments of the Group as of September 30, 2020 and December 31, 2019 are as follows;

	September 30, 2020	December 31, 2019
Shares in subsidiaries (*)	218.423	218.423
Blocked deposits	58.600	86.842
Bonds and bills (**)	-	12.069
Total	277.023	317.334

(*) With the decisions taken at the General Assembly meeting held on September 11, 2015 and the amendment of the articles of association on the same date of Koza Ltd. which is the subsidiary of the Company with 100% share, two A Group shares each worth 1 GBP ("GBP") and the control has transferred to A Group shareholders. Pursuant to the amendment to the articles of association made as of September 11, 2015, savings regarding all operational and managerial activities of Koza Ltd., decision and approval of the articles of association, approval of liquidation transactions and share transfer transactions, etc. rights are given to directors. As a result of the mentioned changes, the Group has lost the control over Koza Ltd. and Koza Ltd. was excluded from the scope of consolidation. It has been accounted in the consolidated financial statements at cost since the date the control has ended. As of the report date, fair value measurement could not be calculated due to uncertainties arising from the ongoing legal processes about Koza Ltd.

(**) As of December 31, 2019, the bonds and bills are in US Dollars and the average interest rate of the said bonds and bills are 3,94%. There isn't any bonds and bills as of September 30, 2020.

6. Inventories

The inventories of the Group as of September 30, 2020 and December 31, 2019 are as follows;

	September 30, 2020	December 31, 2019
Gold and silver in the production process and gold and silver bars	186.075	122.980
Ready to be processed mined ore clusters	142.519	117.667
Chemicals and operating materials	94.367	60.571
Spare parts (*)	66.615	79.712
Other inventories (**)	19.569	19.374
Total	509.145	400.304

(*) Spare parts are used for the ongoing operations of the gold mines that continue their operations.

(**) Other inventories consist of food and concentrated antimony stocks.

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7. Investment properties

Investment properties of the Group as of September 30, 2020 and 2019 are as follows;

	January 1, 2020	Additions	Disposals	September 30, 2020
Cost				
Flats	86.415	18.500	-	104.915
Dormitory buildings	29.187	-	-	29.187
Hotel	175.534	2.177	(56)	177.655
Total	291.136	20.677	(56)	311.757
Accumulated depreciation				
Flats	7.111	1.401	-	8.512
Dormitory buildings	3.568	385	-	3.953
Hotel	66.709	3.555	(56)	70.208
Total	77.388	5.341	(56)	82.673
Net book value	213.748			229.084
	January 1, 2019	Additions		September 30, 2019
Cost				
Flats	89.978	-	-	89.978
Dormitory buildings	25.625	-	-	25.625
Hotel	174.835		699	175.534
Total	290.438		699	291.137
Accumulated depreciation				
Flats	5.697	1.386		7.083
Dormitory buildings	2.686	337		3.023
Hotel	61.836	3.660		65.496
Total	70.219	5.383		75.602
Net book value	220.219			215.535

Investment properties amounting of Thousand TL 86.415 in the flats are located in United Kingdom, and members of the İpek Family live in these apartments. Due to the current legal processes, the lease agreement has not been signed. When the legal processes are end, the necessary evaluations will be made by the Group management in accordance with the market practices.

Investment properties amounting of Thousand TL 29.187 of the in the dormitory buildings consist of the dormitory building in Gümüşhane and Bergama. There isn't any rental agreement.

Within the scope of the lease contract of Angel's Hotel and Royal Garden Hotel, which are owned by Koza Turizm, the Group has obtained a rental income of Thousand TL 3.668 between January 1 - September 30, 2020 (January 1 - September 30, 2019: Thousand TL 3.971). As of September 30, 2020, there are annotations placed by the General Directorate of National Real Estate on the Group's real estates in Turkey.

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8. Property, plant and equipment

The property, plant and equipment of the Group as of September 30, 2020 and December 31, 2019 are as follows:

	September 30, 2020	December 31, 2019
Mining assets	232.325	222.055
Other tangible assets	470.403	427.033
Total	702.728	649.088

a) Mining assets

As of September 30, 2020 and December 31, 2019, mining assets consists of mining rights, mine site development costs, deferred stripping costs, mining lands and closing and rehabilitation of mines, and the net book values of these mining assets are as follows.

	September 30, 2020	December 31, 2019
Lands	29.170	27.960
Mine site development cost	114.467	104.695
Deferred stripping costs	14.111	16.646
Rehabilitation mining facility	37.864	44.791
Mining rights	36.713	27.963
Total	232.325	222.055

The movements of mining assets during the period as of September 30, 2020 and 2019 are as follows;

	January 1, 2020	Additions	Disposals	September 30, 2020
Cost				
Lands	60.607	5.151	-	65.758
Mine site development cost	415.548	19.737	-	435.285
Deferred stripping costs	246.609	15.619	-	262.228
Rehabilitation mining facility	184.922	57.921	-	242.843
Mining rights	40.895	9.206	(105)	49.996
Total	948.581	107.634	(105)	1.056.110
Accumulated depreciation				
Lands	32.647	3.941	-	36.588
Mine site development cost	310.853	9.965	-	320.818
Deferred stripping costs	229.963	18.154	-	248.117
Rehabilitation mining facility	140.131	64.848	-	204.979
Mining rights	12.932	351	-	13.283
Total	726.526	97.259	-	823.785
Net book value	222.055			232.325

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8. Property, plant and equipment (continued)

a) Mining assets (continued)

	January 1, 2019	Additions	September 30, 2019
Cost			
Lands	60.321	86	60.407
Mine site development cost	452.889	30.818	483.707
Deferred stripping costs	223.389	18.999	242.388
Rehabilitation of mining facility	142.728	29.338	172.066
Mining rights	28.235	12.638	40.873
Total	907.562	91.879	999.441
Accumulated depreciation			
Lands	27.027	4.380	31.407
Mine site development cost	288.594	14.117	302.711
Deferred stripping costs	186.388	24.331	210.719
Rehabilitation of mining facility	73.095	40.787	113.882
Mining rights	12.404	410	12.814
Total	587.508	84.025	671.533
Net book value	320.054		327.908

Depreciation expenses are included in the cost of goods sold.

There isn't any mortgage on mining assets as of September 30, 2020 (December 31, 2019: None). As of September 30, 2020, the insurance amount on the tangible assets and inventories of the Group is 173.808 TL (September 30, 2019: TL 20.667).

The cost of the lands, mining rights and mine site development cost of the Group, which have been fully depreciated as of September 30, 2020, but in use, are amounting to TL 67.194 (September 30, 2019: TL 19.996).

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8. Property, plant and equipment (continued)

b) Other tangible assets

Movements of other tangible assets during the period as of September 30, 2020 and December 31, 2019 are as follows;

	January 1, 2020	Additions	Disposals	September 30, 2020
Cost				
Land, buildings and land improvements	321.592	3.324	(59)	324.857
Machinery and equipment	683.770	42.446	(87)	726.129
Motor vehicles	137.661	30.596	(240)	168.017
Furniture and fixtures	61.859	5.141	(99)	66.901
Construction in progress (*)	12.899	34.891	(1.709)	46.081
Total	1.217.781	116.398	(2.194)	1.331.985
Accumulated depreciation				
Buildings and land improvements	145.697	20.674	(3)	166.368
Machinery and equipment	514.126	30.867	(8)	544.985
Motor vehicles	91.424	14.661	(97)	105.988
Furniture and fixtures	39.501	4.787	(47)	44.241
Total	790.748	70.989	(155)	861.582
Net book value	427.033			470.403

(*) As of September 30, 2020, disposals from construction in progress account consists of the investments made by Group related to the canceled Söğüt project.

	January 1, 2019	Additions	Disposals	Transfers	September 30, 2019
Cost					
Land, buildings and land improvements	294.030	5.061	(252)	20.134	318.973
Machinery and equipment	640.091	28.958	(8)	1.205	670.246
Motor vehicles	134.135	3.932	(420)	--	137.647
Furniture and fixtures	54.352	5.230	(47)	52	59.587
Construction in progress (*)	21.271	6.801	--	(20.782)	7.290
Total	1.143.879	49.982	(727)	609	1.193.743
Accumulated depreciation					
Buildings and land improvements	119.411	16.983	--	848	137.242
Machinery and equipment	475.436	28.318	--	--	503.754
Motor vehicles	73.392	13.699	(320)	--	86.771
Furniture and fixtures	32.491	5.119	(40)	42	37.612
Total	700.730	64.119	(360)	890	765.379
Net book value	443.149				428.364

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9. Intangible assets

a) Goodwill

The details of the Group's intangible assets as of September 30, 2020 and December 31, 2019 are as follows:

	September 30, 2020	December 31, 2019
Goodwill related to Newmont Altın purchase	11.232	11.232
Goodwill related to Mastra purchase	2.785	2.785
Goodwill related to ATP Koza Turizm Seyahat ve Ticaret A.Ş. purchase	1.340	1.340
Other	416	416
Total	15.773	15.773

Purchase of Newmont Altın:

The Group purchased 99.84% of Newmont Altın's shares in order to gain competitive advantage and create synergy by benefiting from the mining fields owned by Newmont Altın on June 28, 2010, in accordance with the "Share Purchase Agreement" with Newmont Overseas and Canmont. As of the same date, control of Newmont Altın was transferred to Koza Altın.

Koza Altın has paid Thousand USD 538 and Thousand USD 2.462, which constitute part of the total purchase price of 8.500 Thousand US dollars, for 99.84% Newmont Altın shares, on June 28, 2010 and July 2, 2010, respectively. The remaining 5.500 thousand USD of the purchase price, Thousand US dollars 3.000 will be paid after the start of the Diyadin project, which is planned for at least one year after the balance sheet date, and the remaining Thousands US dollars 2.500 will be paid one year after the second payment.

As of September 30, 2020, it is highly probable that a sufficient amount of visible and probable reserves will be found in the mentioned mine sites in the coming years according to the estimates of the gold price made by the management, geological and geochemical studies and expert reports,. As a result of these evaluations, no impairment is expected in the goodwill arising from the acquisition of Newmont Altın as of September 30, 2020.

Purchase of Mastra Madencilik:

The Group has acquired 50.43% of Mastra Madencilik, which previously owned 49.57% of its founding shares, to Dedeman Holding A.Ş. and Dedeman Family for Thousand TL 4.241 in exchange of Thousand US dollars 3.217 on August 12, 2005. The difference of Thousand TL 2.785 between the fair value of the net assets obtained in return for the purchase is reflected in the financial statements as goodwill. Mastra Madencilik has legally merged under Koza Altın as of September 15, 2005 in parallel with the Turkish Commercial Code and the Corporate Tax Law.

As a result of the impairment tests performed over the fair value after the costs required for sales, no impairment was detected in the goodwill generated by the acquisition of Mastra Madencilik as of September 30, 2020. Since the price of gold on an ounce basis is an independent market data, the Group uses the impairment test by deducting the net book value of the mining assets and other tangible and intangible assets in the site from the amount of visible and probable workable reserve amount valued at current market prices by comparing the value of the probable workable net reserve with the carried value of the goodwill.

Since the net value of the visible and probable net reserve after deducting the cost of the relevant investments is higher than the carried value of the goodwill, no impairment was detected.

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9. Intangible assets (continued)

b) Other intangible assets

	January 1, 2020	Additions	September 30, 2020		
Cost					
Rights	11.727	123	11.850		
Total	11.727	123	11.850		
Accumulated amortization					
Rights	10.196	839	11.035		
Total	10.196		11.035		
Net book value	1.531		815		
	January 1, 2019	Additions	Disposals	Transfers	September 30, 2019
Cost					
Rights	10.929	884	(18)	(371)	11.424
Total	10.929	884	(18)	(371)	11.424
Accumulated amortization					
Rights	8.446	1.981	(18)	(652)	9.757
Total	8.446	1.981	(18)	(652)	9.757
Net book value	2.483				1.667

10. Provisions, contingent assets and liabilities

As of September 30, 2020 and December 31, 2019, the details of the Group's provisions, contingent assets and liabilities are as follows:

a) Short-term provisions

	September 30, 2020	December 31, 2019
State right expense provision	151.888	107.470
Environmental rehabilitation, rehabilitation of mining sites and mine closure provision	78.696	45.582
Provisions for lawsuit	23.896	12.972
Other provisions	27.346	3.814
Total	281.826	169.838

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10. Provisions, contingent assets and liabilities (continued)

b) Long-term provisions

The movement table of environmental rehabilitation, improvement of mining sites and provision for mine closure is as follows;

	September 30, 2020	December 31, 2019
Environmental rehabilitation, rehabilitation of mining sites and mine closure provision	135.205	125.359
Total	135.205	125.359

The movement table of environmental rehabilitation, improvement of mining sites and provision for mine closure is as follows;

	2020	2019
January 1	170.941	133.385
Paid during the period	(27.796)	(6.888)
Discount effect	15.085	9.101
Currency effect	53.750	10.094
Effect of changes in estimates and assumptions	6.917	13.261
Additions / (cancellations), net	(4.996)	1.389
September 30	213.901	160.342

c) Provisions for employee benefits

i- Short-term provisions for employee benefits

	September 30, 2020	December 31, 2019
Provision for unused vacation	10.286	10.641
Total	10.286	10.641

The movement of provision for unused vacation is as follows;

	2020	2019
January 1	10.641	7.272
Additions / (cancellations), net	(355)	2.193
September 30	10.286	9.465

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

10. Provisions, contingent assets and liabilities (continued)

c) Provisions for employee benefits (continued)

ii- Long-term provisions for employee benefits

	September 30, 2020	December 31, 2019
Provision for employee termination benefits	36.861	29.382
Total	36.861	29.382

Under the Turkish Labour Law, the Group is required to pay employment termination benefits to each employee who has qualified for such benefits as the employment ended. Also, employees who are entitled to a retirement are required to be paid retirement pay in accordance with Law No: 2422 dated March 6, 1981 and No: 4447 dated August 25, 1999 and the amended Article 60 of the existing Social Insurance Code No: 506. Some transition provisions related to the pre-retirement service term were excluded from the law since the related law was changed as of May 23, 2002.

The compensation to be paid is equal to the monthly salary for each service year and this amount is limited to TL 7.117,17 as of September 30, 2020 (December 31, 2019: TL 6.379,86).

The provision for severance pay is not subject to any funding and there is no funding requirement.

The principal assumption is that the maximum liability for each year of service will increase in line with inflation. Thus, the discount rate applied represents the real rate net of expected effects of inflation. The severance pay ceiling is revised in every six months, and the ceiling amount of TL 7.117,17 (July 1, 2019: TL 6.379,86) as of July 1, 2020 was taken into consideration in the calculation of the provision for severance pay. TFRS requires actuarial valuation methods to be developed to estimate the provision for severance pay. Accordingly, the following actuarial assumptions were used in the calculation of the total liability:

	September 30, 2020	December 31, 2019
Net discount rate	%3,70	%1,29
Turnover rate related the probability of retirement (rate of employees to remain retirement)	%96,89	%92,62

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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10. Provisions, contingent assets and liabilities (continued)

c) Provisions for employee benefits (continued)

ii- Long-term provisions for employee benefits (continued)

The movements of the provision for severance pay within the accounting periods of September 30, 2020 and September 30, 2019 are as follows:

	2020	2019
January 1	29.382	24.285
Interest cost	2.643	123
Service cost	6.550	4.864
Actuarial loss / (gain)	(251)	3.158
Severance paid	(1.463)	(2.458)
September 30	36.861	29.972

Severance pay liability is not legally subject to any funding. Provision for severance pay is calculated by estimating the present value of the future probable obligation of the Group arising from the retirement of the employees. TAS 19 ("Employee Benefits") stipulates the development of Group's liabilities within the scope of defined benefit plans by using actuarial valuation methods.

The sensitivity analysis of the important assumptions used in the calculation of the severance pay provision as of September 30, 2020 is as follows:

	Discount rate		Rate of retirement	
	%0,50 increase	%0,50 decrease	%0,50 increase	%0,50 decrease
2020	(2.157)	2.431	598	(538)

d) Important ongoing cases

i- Lawsuits related to the Ovacık mine

For the cancellation of the EIA positive decision issued for the Ovacık 3rd waste storage facility, the İzmir 3rd Administrative Court's case numbered 2017/1432 E. was filed against the Ministry of Environment and Urbanization, and the Company intervened to the case. The court delivered a judgement of dismissal on March 12, 2020, in favor of the Company, which is open to appeal to the Council of State. It was appealed by the plaintiffs with a request for a stay of execution. The Council of State rejected the plaintiffs' request for a stay of execution with an interim decision dated June 18, 2020. The trial is ongoing.

For the cancellation of the EIA affirmative decision issued for the Ovacık gold mine in accordance with the provisions of the 2009/7 circular, İzmir 6th Administrative Court's case numbered 2017/1317 E. was filed against the Ministry of Environment and Urbanization and the Company intervened to the case. İzmir 6th Administrative Court rejected the case in favor of the Company in the case file numbered 2017/1317 E., and the Council of State dismissed the appeal requests of the plaintiffs and ordered to change of venue by delivering the file to the local court for procedural rules of law, not for the substantive ones.. In this respect, the trial continues and does not affect the activities of the Company. Therefore, the Company continues activities of production within the scope of the relevant EIA affirmative report.

The results of other lawsuits regarding the Ovacık gold mine are not such as to affect the Company's activities.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

10. Provisions, contingent assets and liabilities (continued)

d) Important ongoing cases (continued)

ii- Lawsuits related to Kaymaz mine

The Company has filed lawsuits in Eskisehir 1st Administrative Court numbered 2014/1084 E. and Eskişehir 1st Administrative Court numbered 2014/760 E. requesting cancellation and stay of execution against the operations related to the cessation of operations in the agricultural lands of the Kaymaz gold mine located in the field bearing aregistration number of 43539 and 82567. Among these lawsuits, with respect to the lawsuit numbered 2014/760 E. in Eskisehir 1st Administrative Court filed regarding the field with license number of İR 43539 and the lawsuit numbered 2014/1084 E. regarding the field with license number of İR 82567; the court ordered to the cancellation of proceedings subject to the case, with open appeal. Both cases were concluded in favor of the Company. Upon the appeal of the plaintiffs in both files, the Council of State ordered to suspend the execution of the court decisions. Substantial examination of the appeal continues in terms of both files and the trial is ongoing.

The Company intervened in the case along with the defendant Ministry of Environment and Urbanization which was filed for the cancellation and stay of execution of the EIA affirmative decision given regarding the 2nd Waste Storage Facility project planned to be made in the field site with the operation license number of 82567 and the trial is ongoing.

iii- Lawsuits related to other mines

These lawsuits are related to the expansion of the activities in some licensed fields and / or the permits and licenses of the new areas to be operated.

Lawsuits related to Çukuralan mine:

A lawsuit numbered 2017/1656 E. was filed against the Ministry of Environment and Urbanization in İzmir 6th Administrative Court for the cancellation of the EIA affirmative report issued for the 3rd capacity increase project of Çukuralan mining facility, and the Company intervened in the case. In the file, an exploratory examination was carried out by the expert and court committee on April 4, 2018. On August 9, 2018, the court ordered to a stay of execution and the transaction in question was canceled with the court decision dated September 28, 2018. As a result of the appeal review by the Council of State, the decision of the local court was overturned by the decision numbered 2018/5434 E. and 2019/1606 K. dated March 5, 2019 in favor of the Company on grounds that it was inappropriate. The trial continues in İzmir 6th Administrative Court with the case number of 2019/574. The Company continues its activities with the EIA affirmative report received within the scope of 3rd capacity increase 2009/7.

Lawsuit related to Çanakkale project:

In the lawsuit filed for the annulment and suspension of the EIA positive decision regarding the S: 201001197 Gold and Silver Mine Project, which is planned to be made in the vicinity of Serçiler and Terziler villages in the central district of Çanakkale, the company intervenes with the Ministry of Environment and Urbanization. The trial is ongoing.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

10. Provisions, contingent assets and liabilities (continued)

d) Important ongoing cases (continued)

iv- Lawsuits regarding the company's subsidiary abroad

Legal actions has been initiated against the amendment in the main contract and establishment of privileged share as well as the board change with respect to London-based Koza Ltd., in which the Company owns 100% shares, and the legal process is ongoing before London courts. On the date of January 23, 2019, it has been decided by the 10th Commercial Court of First Instance of Ankara (case file number 2017/349 E) with an open appeal within two weeks from the notification date that 60.000.000 British Pounds shall be taken from the defendants to Koza Altın İşletmeleri A.Ş. as of September 1, 2015, together with the interest to be accrued according to the article 4 / a of the law numbered 3095. Following an appeal filed by the defendants against this court decision, the 21st Civil Chamber of Ankara Regional Court of Justice, which is the court of appeal, ordered to deem the defendants' request of appeal has not been filed for procedural reasons, with the decision numbered 2019/699 E. and 2019/1189 K. An appeal has been filed by the defendants against this decision, and the appeal process continues.

v- Liability lawsuits filed against previose management

As a result of the evaluations made by the CMB after the decision to appoint a trustee, the Company was instructed to file a liability lawsuit against previous board members for various reasons, and various liability lawsuits were filed against former managers on behalf of Ankara Commercial Courts, and the lawsuits are still pending. Lawsuits that may affect the activities of the Company are announced on the public disclosure platform in legal periods.

vi- Other legal processes

Pursuant to the decision of the 5th Criminal Court of Peace in Ankara, the management of the Company was transferred to the Board of Trustees and then to the Savings Deposit Insurance Fund ("SDIF") on September 22, 2016. The indictment issued by the Ankara Chief Public Prosecutor's Office regarding the events that led to the appointment of a trustee was accepted by the Ankara 24th High Criminal Court and their trial was initiated with the file number 2017/44 E. and the case was resolved by the court of first instance. It has been decided by the court of first instance to confiscate the Company shares that belonged to the previous board members who were judged. Until the decision is finalized, it has been decided that the above-described measure of appointing a trustee will be continued. The decision is not finalized yet. In the case file of the Ankara 24th High Criminal Court numbered 2017/44 E., it has been further ordered by the court that the actions be severed with respect to the former members of the board of directors who could not have been tried due to their nonappearance in court and that the judgement to be continued through this new file and the aforementioned measure of the appointment of trustees to be sustained until the end of the trial. The new file severed is registered in the number of 2020/20 E under the Ankara 24th High Criminal Court's jurisdiction. .

vii- Personnel cases and cases of receivables arising from the contract

As of September 30, 2020, the provision amount accounted for ongoing employee and other lawsuits against the Company is amounting to Thousand TL 23.896 (December 31, 2019: Thousand TL 12.972).

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise indicated.)

10. Provisions, contingent assets and liabilities (continued)

d) Important ongoing cases (continued)

viii- Other legal processes

Pursuant to the decision of the 5th Criminal Court of Peace in Ankara, the management of the Company was transferred to the Board of Trustees and then to the Savings Deposit Insurance Fund ("SDIF") on September 22, 2016. The indictment issued by the Ankara Chief Public Prosecutor's Office regarding the events that led to the appointment of a trustee was accepted by the Ankara 24th High Criminal Court and their trial was initiated with the file number 2017/44 E. and the case was resolved by the court of first instance. It has been decided by the court of first instance to confiscate the Company shares that belonged to the previous board members who were judged. Until the decision is finalized, it has been decided that the above-described measure of appointing a trustee will be continued. The decision is not finalized yet. In the case file of the Ankara 24th High Criminal Court numbered 2017/44 E., it has been further ordered by the court that the actions be severed with respect to the former members of the board of directors who could not have been tried due to their nonappearance in court and that the judgement to be continued through this new file and the aforementioned measure of the appointment of trustees to be sustained until the end of the trial. The new file severed is registered in the number of 2020/20 E under the Ankara 24th High Criminal Court's jurisdiction. .

e) Commitments and contingent liabilities

i- Letter of guarantees given

The details of the letter of guarantees given by the Group as of September 30, 2020 and December 31, 2019 are as follows:

	September 30, 2020	December 31, 2019
A. CPM's given on behalf of own legal personality	52.378	41.806
- <i>Guarantee</i>	52.378	41.806
- <i>Pledges</i>	-	-
B. CPM's given in favor of partnerships which are fully consolidated	-	-
C. CPM's given for assurance of third parties debts in order to conduct usual business activities	-	-
D. Total amount of other CPM's given	-	-
i. Total amount of CPM's given in favor of the parent company	-	-
ii. Total amount of CPM's given in favor of the group companies which are not in scope of B and C	-	-
iii. Total amount of CPM's given on behalf of third parties which are not in scope of C	-	-
Total	52.378	41.806

ii- Letter of guarantees received

The details of the Group's letter of guarantees received as of September 30, 2020 and December 31, 2019 are as follows:

	September 30, 2020	December 31, 2019
Guarantee cheques	420.733	323.865
Guarantee letters	84.853	139.401
Security bonds	30.575	27.884
Total	536.161	491.150

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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10. Provisions, contingent assets and liabilities (continued)

e) Commitments and contingent liabilities

iii- Government grants

The 80% percentage of the income tax calculated on the social security employer's share and wages calculated for the Group's employees in the mine processing facility in Mastra-Gümüşhane, is covered by the Treasury within the scope of the Law No. 5084 on "Incentives for Investments and Employment and Making Amendments to Certain Laws". The Group also benefits from 5% insurance premium on employer's share incentive at all workplaces within the scope of "Social Insurance and General Health Insurance Law" numbered 5510.

The Group benefits from the investment incentive in the Çukuralan - İzmir. The Group benefits from the 80% and 40% corporate tax reduction rate and investment contribution rate, respectively, within the scope of incentive.

An incentive certificate was obtained for Himmetdede on May 8, 2018. The aforementioned document has a duration of 3 years as of December 21, 2017.

11. Equity

a) Share capital

As of September 30, 2020, the Group's paid-in capital is amounting to Thousand TL 259.786 (December 31, 2019: Thousand TL 259.786) and 25.978.556.100 shares with a nominal share value of 1 Kuruş (December 31, 2019: 25.978.556.100). The registered capital ceiling of the Group is Thousand TL 400.000 (December 31, 2019: Thousand TL 400.000).

In accordance with the Capital Markets Board's document regarding the Registration of the shares to be issued by the Joint Stock Companies for the Capital Increase dated February 2, 2012 and numbered 5/10, the Group was registered at the Ankara Trade Registry Office on February 2, 2012 and has increased its issued capital from Thousand TL 129.893 to Thousand TL 259.786.

The breakdown of shareholders holding capital is as follows:

Capital	September 30, 2020		December 31, 2019	
	Share percentage (%)	Share amount	Share percentage (%)	Share amount
Koza İpek Holding A.Ş.	62,12	161.383	62,12	161.383
Publicly traded	37,72	98.003	37,72	98.003
Other	0,16	400	0,16	400
Paid-in capital	100	259.786	100	259.786

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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11. Equity (continued)

a) Capital (continued)

The privileges given to shares representing the capital are as follows:

Group	Registered / Bearer	Par value	Concession Type (*)
A	Registered	22.052	3-4
B	Bearer	51.455	3
C	Bearer	186.279	--

(*)Concession Type:

1. Dividend privilege
2. Voting privilege
3. Privilege in the election of the board of directors
4. Privilege in the selection of the supervisory board
5. Limitations on privileges about buy new shares, transfer etc.
6. Other privileges

There are no privileges for (A) and (B) type shares with registered and bearer type shares other than the privileges stated above, and a trustee was appointed to the Group pursuant to the decision of Ankara Criminal Court of Peace on October 26, 2015. Subsequently, the Group was transferred to the SDIF on September 22, 2016. For this reason, the privileges of (A) and (B) share groups cannot be used.

Share premiums represent the cash inflows generated by selling the shares at market prices. These premiums are accounted under equity and cannot be distributed. However, it can be used for future capital increases.

According to the Turkish Commercial Code, legal reserves consist of first and second legal reserves. The TCC stipulates that the first legal reserve is appropriated out of statutory profits at the rate of 5% per annum, until the total reserve reaches 20% of the Company's paid-in share capital. The second legal reserve is 10% of the distributed profit in excess of 5% of the paid-in share capital. According to the Turkish Commercial Code, as long as the legal reserves do not exceed 50% of the paid-in capital, they can only be used to offset the losses, it is not possible to use them in any other way.

Public companies make their dividend distributions according to the CMB's "Dividend Communiqué" numbered II19.1, which entered into force as of February 1, 2014.

According to "Communiqué on Procedures and Principles Regarding the Implementation of Provisional Article 13 of the Turkish Commercial Code No. 6102" published in the Resmi Gazete dated May 17, 2020 and numbered 31130:

- Capital companies will be able to decide to distribute only up to 25 percent of the net profit for the year 2019 in cash until September 30, 2020. Retained earnings and free reserves cannot be included. This limitation will not be applied for capital increase to be made from internal resources in accordance with Article 462 of the Turkish Commercial Code.
- Dividend advance power will not be authorized by the general assembly until September 30, 2020 in capital companies. If the board of directors was authorized by the General Assembly to distribute dividend advance payments, advance payments will be postponed until September 30, 2020.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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11. Equity (continued)

a) Capital (continued)

- If a dividend distribution decision has been taken before April 17, 2020, when the temporary article 13 of the Turkish Commercial Code came into force and the shareholders have not yet been paid or partial payments have been made, all payments regarding the unpaid portion will be postponed until September 30, 2020 if the distribution decision is taken from the free reserves, although the payments exceeding 25% of the net profit of the 2019 period have been lost in the accounting period. No interest will be accrued on deferred payments.

Companies distribute their profits within the framework of profit distribution policies to be determined by their general assemblies and in accordance with the provisions of the relevant legislation, by the decision of the general assembly. Within the scope of the said communique, a minimum distribution rate has not been determined. Companies pay dividends as specified in their articles of association or profit distribution policies. In addition, dividends can be paid in installments of equal or different amounts and dividend advances can be distributed over the profit in the financial statements.

Unless the reserves that should be set aside according to the TCC and the dividend determined for the shareholders in the articles of association or in the profit distribution policy are reserved; it cannot be decided to allocate other reserves, to transfer profits to the next year, and to distribute dividends to dividend owners, members of the board of directors, company employees and persons other than shareholders, and no dividends can be distributed to these persons unless the dividend determined for shareholders is paid in cash.

b) Restricted reserves

Group's restricted reserves are as follows:

	September 30, 2020	December 31, 2019
Restricted reserves	49.204	49.204
Total	49.204	49.204

According to the Turkish Commercial Code, legal reserves consist of first and second legal reserves. The TCC stipulates that the first legal reserve is appropriated out of statutory profits at the rate of 5% per annum, until the total reserve reaches 20% of the Company's paid-in share capital. The second legal reserve is 10% of the distributed profit in excess of 5% of the paid-in share capital. According to the Turkish Commercial Code, as long as the legal reserves do not exceed 50% of the paid-in capital, they can only be used to offset the losses, it is not possible to use them in any other way.

(Convenience translation of the limited review report and consolidated financial statements originally issued in Turkish)

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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12. Revenue and cost of sales

The details of the Group's revenue and cost of sales as of January 1 - September 30, 2020 and 2019 are as follows:

	January 1 – September 30, 2020	January 1 – September 30, 2019	July 1 – September 30, 2020	July 1 – September 30, 2019
Sales	2.350.922	1.942.412	907.379	835.527
Exports	16.708	17.751	3.984	4.935
Other sales	1.689	2.106	810	874
Total sales	2.369.319	1.962.269	912.173	841.336
Sales returns	(679)	(790)	(217)	(472)
Sales and other discounts	(40)	(48)	-	--
Net sales	2.368.600	1.961.431	911.956	840.864
Cost of sales	(809.084)	(685.723)	(288.416)	(258.629)
Gross profit	1.559.516	1.275.708	623.540	582.235

The distribution of the Group's revenues by product type as of January 1 – September 30, 2020 and 2019 is as follows:

	January 1 – September 30, 2020	January 1 – September 30, 2019	July 1 – September 30, 2020	July 1 – September 30, 2019
Sales of gold bullion	2.299.664	1.889.218	888.659	816.913
Sales of silver bullion	10.973	9.457	4.944	4.945
Other	58.682	63.594	18.570	19.478
Total	2.369.319	1.962.269	912.173	841.336

13. Income / (expenses) from investing activities

a) Income from investment activities

	January 1 – September 30, 2020	January 1 – September 30, 2019	July 1 – September 30, 2020	July 1 – September 30, 2019
Interest income	365.041	441.089	136.290	162.015
Foreign exchange income	107.393	50.144	14.084	(11.248)
Other	7.507	9.168	2.497	2.572
Total	479.941	500.401	152.871	153.339

b) Expenses from investment activities

	January 1 – September 30, 2020	January 1 – September 30, 2019	July 1 – September 30, 2020	July 1 – September 30, 2019
Loss from sale of financial asset	3.747	-	-	-
Other	-	3.893	-	1.287
Total	3.747	3.893	-	1.287

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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14. Income taxes

Current income tax

Corporate tax is applied on taxable corporate income, which is calculated from the statutory accounting profit by adding back non-deductible expenses, dividend income from domestic companies, other exempt income and investment incentives utilized.

The effective tax rate applied in 2020 is 22% (2019: 22%).

20% tax rate that is specified in the first paragraph of Article 32 of the Corporate Tax Law No. 5520 and the Law No. 7061 "Amending Some Tax Laws and Some Other Laws" adopted on November 28, 2018 will be applied as 22% for corporate earnings for the 2018, 2019 and 2020 taxation periods has been added with a provisional article. Also with the same regulation and stated in 5520 numbered Law No, 5, 75% of exemption from corporate tax rate the profits arising from the sale of real estates (immovables) which is in assets for at least two full years has been changed to 50%.

In Turkey, tax returns are filed on a quarterly basis. Corporate income tax rate applied in 2020 is 22% (2019: 22%). Losses can be carried forward for offset against future taxable income for up to 5 years. However, losses cannot be carried back for offset against profits from previous periods.

Furthermore, there is no procedure for a final and definitive agreement on tax assessments. Companies file their tax returns between April 1-25 following the close of the accounting year to which they relate. Tax authorities may, however, examine such returns and the underlying accounting records and may revise assessments within five years.

Income Withholding Tax

In addition to corporate taxes, companies should also calculate income withholding taxes and funds surcharge on any dividends distributed, except for companies receiving dividends who are Turkish residents and Turkish branches of foreign companies. Income withholding tax applied in between April 24, 2003 and July 22, 2006 is 10% and commencing from July 22, 2006, this rate has been changed to 15% upon the Council of Minister's' Resolution No: 2006/10731. Undistributed dividends incorporated in share capital are not subject to income withholding tax.

Withholding tax at the rate of 19,8% is still applied to investment allowances related with investment incentive certificates obtained before April 24, 2003. No tax withholding is imposed on investment expenditures without incentive certificate after this date.

Corporate tax liabilities recognized in the balance sheet as of September 30, 2020 and December 31, 2019 are as follows:

	September 30, 2020	December 31, 2019
Current tax expense	416.810	523.986
Prepaid taxes and funds	(271.097)	(383.270)
Current income tax liability	145.713	140.716

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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14. Income taxes (continued)

Tax expense details recognized in the income statement as of September 30, 2020 and 2019 are as follows:

	September 30, 2020	September 30, 2019
Current tax expense	(416.810)	(366.590)
Deferred tax expense / (income)	(6.245)	36.466
Total tax expense	(423.055)	(330.124)

Deferred taxes

The Group recognizes deferred tax assets and liabilities for temporary differences arising from differences between its tax base legal financial statements and its condensed consolidated financial statements prepared in accordance with TMS / TFRS. The aforementioned differences are generally due to the fact that some income and expense items are included in different periods in the financial statements subject to tax and the condensed consolidated financial statements prepared in accordance with TMS / TFRS, and these differences are stated below. In the calculation of deferred tax assets and liabilities, the tax rates expected to be applied in the periods when assets are converted into income or debts are paid are taken into account. (December 31, 2019: 22%).

	September 30, 2020		December 31, 2019	
	Cumulative temporary differences	Deferred tax	Cumulative temporary differences	Deferred tax
Investment incentives	-	-	24.539	24.539
Tangible and intangible assets	439.926	87.985	328.948	72.370
Provision for employee termination benefits	36.861	7.372	28.791	6.334
State right provision	151.888	30.378	107.470	23.643
Provisions for doubtful receivables	90.972	18.194	57.559	12.663
Provision for unused vacation	10.286	2.057	10.641	2.341
Lawsuit provision	13.459	2.692	12.970	2.853
Expense accruals	1.007	201	27.380	6.024
Other	1.784	358	14.561	3.203
Deferred tax assets		149.399		153.970
Deferred tax liabilities		(162)		--
Deferred tax assets, net		149.237		153.970

Movement of deferred tax is as follows::

	2020	2019
January 1	153.970	105.691
Deferred tax expense recognized in income statement	(6.245)	36.466
Deferred tax expense recognized in equity	1.512	(1.490)
September 30,	149.237	140.667

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14. Income taxes (continued)

The reconciliation of the tax is as follows:

	2020	2019
Profit before tax	1.797.171	1.601.876
Effective tax rate	%22	22%
Tax calculated using effective tax rate	395.378	352.413
Effect of investment incentive allowance	(6.600)	15.334
Different tax rate effect	14.178	-
Temporary differences not subject to deferred tax	8.981	(31.773)
Effect of non-deductible expenses	3.964	1.871
Effect of tax deductible losses	7.265	-
Other	(111)	(7.721)
Corporate tax provision	423.055	330.124

15. Earnings per share

Earnings per share is calculated by dividing the current year net profit of the parent company by the weighted average number of shares traded throughout the year.

Companies in Turkey have right to increase its capital through the distribution of bonus shares to be met from the re-valuation fund or accumulated profits. During the calculation of earnings per share, these increases are accepted as shares distributed as dividends. Dividend distributions added to the capital are also evaluated in the same way. Therefore, while calculating the average number of shares, it is assumed that such shares are in circulation throughout the year. For this reason, the weighted average of the number of shares used in calculating the earnings per share is determined by considering the retroactive effects.

The earnings per share of the Group as of September 30, 2020 and 2019 are as follows:

	January 1 – September 30, 2020	January 1 – September 30, 2019	July 1 – September 30, 2020	July 1 – September 30, 2019
Net profit attributable to the owners of the Group	300.036	291.086	114.743	119.514
Weighted average number of share certificates	25.978.556.100	25.978.556.100	25.978.556.100	25.978.556.100
Earnings per 100 share	1,155	1,120	0,442	0,460
Total comprehensive income attributable to the owners of the Group	294.491	297.070	114.865	118.855
Earnings per 100 shares from total comprehensive income	1,134	1,144	0,442	0,458

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16. Related party disclosures

Trade receivables from related parties generally arise from sales transactions. Receivables are unsecured, interest is paid in every 3 months.

Trade payables to related parties generally arise from purchase transactions and their maturity is approximately two months. Payables are not subject to interest.

The other trade payables and other receivables of the Group consist of the payables and receivables given and received in order to meet the financing needs of the Group and its related parties during the year. Other payables and other receivables do not have a certain maturity, and the Group accrues interest on the related payables and receivables at the end of the period, using the current interest rate determined monthly, taking into account the evaluations made by the Group management and the developments in the markets. In this context, the current interest for September 2020 was applied as 10,39% per year (September 30, 2019: 14,78%).

Transactions with related parties are classified according to the following groups and include all related party disclosures in this note:

- (1) Main shareholders
- (2) Subsidiaries of other company of the main shareholders
- (3) Other

The details of the transactions between the Group and other related parties are explained as below.

a) Related party balances

Other receivables of the Group from related parties as of September 30, 2020 and December 31, 2019 are as follows:

	September 30, 2020	December 31, 2019
Koza İpek Holding A.Ş. (1)	105.556	93.073
Other (3)	3.003	3.799
Total	108.559	96.872

Other payables of the Group to related parties as of September 30, 2020 and December 31, 2019 are as follows:

	September 30, 2020	December 31, 2019
Koza İpek Sigorta Aracılık Hizmetleri A.Ş. (2)	104	262
Other (3)	949	1.271
Total	1.053	1.533

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16. Related party disclosures (continued)

b) Transactions with related parties

The purchases of the Group from related parties between January 1 - September 30, 2020 and 2019 are as follows;

	January 1 - September 30, 2020			January 1 - September 30, 2019		
	Interest	Service	Other	Interest	Service	Other
Koza İpek Holding A.Ş. (1)	897	-	743	1.572	535	320
Koza İpek Sigorta Aracılık Hizmetleri A.Ş. (2)	-	-	3.169	-	2.483	192
Other	-	-	-	-	2.107	320
	897	-	3.912	1.572	5.125	832

Sales of the Group to related parties between January 1 - September 30, 2020 and 2019 are as follows;

	January 1 - September 30, 2020			January 1 - September 30, 2019		
	Interest	Service	Other	Interest	Service	Other
Koza İpek Holding A.Ş. (1)	8.317	-	148	12.699	-	114
Koza İpek Sigorta Aracılık Hizmetleri A.Ş.	-	-	29	-	-	-
Other (3)	-	-	24	-	-	48
	8.317	-	201	12.699	-	162

- c) Compensations provided to key management;** The group's key management consist of the general manager and assistant general managers. Compensation provided to senior management include short-term benefits such as wages and bonuses. Total amount of wages and similar benefits paid to key management between January 1 - September 30, 2020 is amounting to Thousand TL 7.350 (January 1 - September 30, 2019: Thousand TL 5.144).

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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17. Nature and level of risks arising from financial instruments

The main financial instruments of the Group consist of cash and short-term deposits. The main purpose of financial instruments is to provide financing for the Group's activities. Apart from these, the Group has financial instruments such as trade receivables and payables that arise as a result of its activities.

The Group is exposed to market risk, which consists of currency, cash flow and interest rate risks, capital risk, credit risk and liquidity risk, due to its operations. Risk management policy is to focus on unexpected changes in the financial markets.

The management policy of financial risks should be made by the Group's senior management and commercial and financial affairs department in line with the policies and strategies approved by the Board of Directors. The Board of Directors should prepare general principles and policies for the management of currency, interest and capital risks, and closely monitor financial and operational risks (especially arising from fluctuations in gold prices). The Group does not have an Early Risk Detection Committee.

The purpose that the Group should set to manage financial risks can be summarized as follows:

- Ensuring the continuity of the cash flow obtained from the activities and main assets of the Group, taking into account the exchange rate and interest risks,
- Keeping a sufficient amount of credit resources available to be used effectively and efficiently under the most appropriate conditions in terms of type and maturity,
- Keeping the risks arising from the counterparty at a minimum level and following them effectively.

The main risks arising from the financial instruments of the Group are interest rate risk, foreign currency risk, credit risk and liquidity risk. The policies of the management regarding to manage these risks are summarized below.

a) Credit risk:

The risk of financial loss of the Group due to the failure of one of the parties to the financial instrument to fulfill its contractual obligation is defined as credit risk. Financial instruments of the Group that may cause a significant concentration of credit risk mainly consist of cash and cash equivalents and trade receivables. The maximum credit risk that the Group may be exposed to is up to the amounts reflected in the consolidated financial statements.

The Group has cash and cash equivalents in various financial institutions. The Group manages this risk by continuously evaluating the reliability of the financial institutions.

The credit risk that may arise from trade receivables is limited due to the high customer volume and the Group management's restriction of the loan amount applied to customers. The Group generally needs a guarantee to increase the amount of credit applied to its customers.

In order to measure the expected credit loss, the Group first grouped its trade receivables and contract assets by considering their maturity and credit risk characteristics. The expected credit loss rate for each class of trade receivables and contract assets is calculated by using past credit loss experiences, current conditions and prospective macroeconomic indicators and the expected credit loss allowance is calculated by multiplying the determined rate with the totals of trade receivables and contract assets.

The Company sales consist gold dore bars with a right of first refusal to domestic banks on consignment to be sold to the Central Bank of the Republic of Turkey and silver to a domestic refinery on consignment. Due to the fact that the sales are made on demand and the customer is corporate, the Company effectively manages the receivable risk, taking into account the past experiences.

(Convenience translation of the limited review report and consolidated financial statements originally issued in Turkish)

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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17. Nature and level of risks arising from financial instruments (continued)

a) Credit risk (continued)

The analysis of the Group's credit risk as of September 30, 2020 and December 31, 2019 is as follows:

September 30, 2020	Trade receivables		Other receivables		Cash and cash equivalents
	Related party	Third party	Related party	Third party	Deposits in banks
Maximum credit risk exposure as of the reporting date (A + B + C + D + E)*	-	31.451	108.559	28.997	5.810.369
<i>Portion of the maximum risk that is guaranteed with a collateral, etc</i>	-	-	-	-	-
A. Net book value of financial assets that are not overdue or not impaired	-	31.451	108.559	28.997	5.810.369
B. The book value of financial assets whose conditions have been renegotiated or that would be deemed overdue or impaired	-	-	-	-	-
C. Net book value of assets that are overdue but not impaired	-	-	-	-	-
D. Net book values of impaired assets	-	-	-	-	-
Overdue (gross book value)	-	-	-	-	-
Impairment (-)	-	76.234	-	-	-
The part of net value under guarantee with collateral, etc	-	(76.234)	-	-	-
Not due (gross book value)	-	-	-	-	-
Impairment (-)	-	-	-	-	-
The part of net value under guarantee with collateral, etc.	-	-	-	-	-
E. Off-balance sheet items with credit risk	-	-	-	-	-

(*) In determining the amount, factors that increase credit reliability, such as guarantees received, have not been taken into account.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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17. Nature and level of risks arising from financial instruments (continued)

a) Credit risk (continued)

December 31, 2019	Trade receivables		Other receivables		Cash and cash equivalents
	Related party	Third party	Related party	Third party	Deposits in banks
Maximum credit risk exposure as of the reporting date (A + B + C + D + E)*	-	26.569	96.872	63.222	4.627.043
Portion of the maximum risk that is guaranteed with a collateral, etc	-	-	-	-	-
A. Net book value of financial assets that are not overdue or not impaired	-	26.569	96.872	63.222	4.627.043
B. The book value of financial assets whose conditions have been renegotiated or that would be deemed overdue or impaired	-	-	-	-	-
C. Net book value of assets that are overdue but not impaired	-	-	-	-	-
D. Net book values of impaired assets	-	-	-	-	-
Overdue (gross book value)	-	-	-	-	-
Impairment (-)	-	71.259	-	-	-
The part of net value under guarantee with collateral, etc	-	(71.259)	-	-	-
Not due (gross book value)	-	-	-	-	-
Impairment (-)	-	-	-	-	-
The part of net value under guarantee with collateral, etc	-	-	-	-	-
E. Off-balance sheet items with credit risk	-	-	-	-	-

(*) In determining the amount, factors that increase credit reliability, such as guarantees received, have not been taken into account

b) Market risk

Due to its operations, the Group is exposed to financial risks related to changes in exchange rates and interest rates. Market risks encountered at the Group level are measured on the basis of sensitivity analysis. In the current year, there isn't any change in the market risk that the Group is exposed to, or the method of handling the encountered risks or the method used to measure these risks, compared to the previous year.

Currency risk

Transactions in foreign currency cause exchange risk. The Group controls this risk through a natural precaution that occurs by netting foreign currency assets and liabilities.

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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17. Nature and level of risks arising from financial instruments (continued)

b) Market risk (continued)

The distribution of the monetary and non-monetary assets and monetary and non-monetary liabilities of the Group in foreign currency as of the date of financial position is as follows:

September 30, 2020	TL Equivalent	Usd	Euro	Gbp
Cash and cash equivalents	111.261	14.097	125	5
Trade receivables	13.854	1.275	426	1
Other receivables	6.481	745	9	58
Prepaid expenses	14.050	617	818	176
Current assets	145.646	16.734	1.378	240
Total assets	145.646	16.734	1.378	240
Trade payables	17.408	775	1.187	52
Other payables	42.952	5.501	-	-
Current liabilities	60.360	6.276	1.187	52
Total liabilities	60.360	6.276	1.187	52
Net foreign currency asset / (liability) position	85.286	10.458	191	188

December 31, 2019	TL Equivalent	Usd	Euro	Gbp
Cash and cash equivalents	661.187	110.810	15	367
Other receivables	58.383	9.525	271	-
Prepaid expenses	2.302	79	272	3
Current assets	721.872	120.414	558	370
Total assets	721.872	120.414	558	370
Trade payables	10.164	166	1.311	59
Other payables	85	12	2	-
Current liabilities	10.249	178	1.313	59
Total liabilities	10.249	178	1.313	59
Net foreign currency asset / (liability) position	711.623	120.236	(755)	311

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17. Nature and level of risks arising from financial instruments (continued)

b) Market risk (continued)

Sensitivity analysis:

The Group is exposed to currency risk mainly in US Dollars and Euro.

The table below shows the sensitivity of the Group to 10% increase and decrease in US Dollar and Euro exchange rates. The sensitivity analysis includes only monetary items in open foreign currency at the end of the year and shows the effects of the 10% exchange rate change at the end of the year. Positive value indicates an increase in profit / loss and other equity items.

	Profit / Loss		Equity	
	Appreciation of foreign currency	Depreciation of foreign currency	Appreciation of foreign currency	Depreciation of foreign currency
September 30, 2020				
In case of 10% appreciation / depreciation of USD against TL				
1- USD net asset/liability	8.166	(8.166)	8.166	(8.166)
2- Portion protected from USD risk (-)	-	-	-	-
3- USD net effect (1+2)	8.166	(8.166)	8.166	(8.166)
In case of 10% appreciation / depreciation of EUR against TL				
4- EUR net asset/liability	174	(174)	174	(174)
5- Portion protected from EUR risk (-)	-	-	-	-
6- EUR net effect (4+5)	174	(174)	174	(174)
In case of 10% appreciation / depreciation of GBP against TL				
7-GBP net asset/liability	189	(189)	189	(189)
8- Portion protected from GBP risk (-)	-	-	-	-
9- GBP Net effect (7+8)	189	(189)	189	(189)
Total (3+6+9)	8.529	(8.529)	8.529	(8.529)

	Profit / Loss		Equity	
	Appreciation of foreign currency	Depreciation of foreign currency	Appreciation of foreign currency	Depreciation of foreign currency
December 31, 2019				
In case of 10% appreciation / depreciation of USD against TL				
1- USD net asset/liability	71.423	(71.423)	71.423	(71.423)
2- Portion protected from USD risk (-)	-	-	-	-
3- USD net effect (1+2)	71.423	(71.423)	71.423	(71.423)
In case of 10% appreciation / depreciation of EUR against TL				
4- EUR net asset/liability	(502)	502	(502)	502
5- Portion protected from EUR risk (-)	-	-	-	-
6- EUR net effect (4+5)	(502)	502	(502)	502
In case of 10% appreciation / depreciation of GBP against TL				
7-GBP net asset/liability	242	(242)	242	(242)
8- Portion protected from GBP risk (-)	-	-	-	-
9- GBP Net effect (7+8)	242	(242)	242	(242)
Total (3+6+9)	71.163	(71.163)	71.163	(71.163)

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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17. Nature and level of risks arising from financial instruments (continued)

Price risk

The most important operational risk of the Group is the gold price risk.

The operational profitability of the Group and the cash flows it provides from its operations are affected by the changes in gold prices in the markets. If the gold prices decrease comparing under the cash-based operational production costs of the Group and continue in this way for a certain period, the operational profitability of the Group may decrease.

The Group reviews the market prices regularly in terms of active financial and operational risk management. The Group does not have an Early Risk Detection Committee..

c) Capital risk management:

While managing the capital, the goals of the Group are to ensure the continuation of the Group's activities with the most appropriate capital structure in order to provide return and benefit to its partners and to reduce the cost of capital.

In order to return capital to shareholders, the Group could maintain or reorganize its capital structure, issue new shares, and sell assets to reduce borrowing.

The Group monitors capital by using the ratio of net debt / total equity, parallel to other companies in the industry. Net debt is calculated by deducting cash and cash equivalents from the total debt amount (including loans and other debts to related parties as shown in the balance sheet).

The Group management follows the net debt / total capital ratio regularly and updates it when necessary. The Group does not have an Early Detection of Risk Committee.

	September 30, 2020	December 31, 2019
Financial liabilities	14.135	4.447
Less: Cash and cash equivalents (Note 4)	(5.810.794)	(4.627.315)
Net debt	(5.796.659)	(4.622.868)
Total equity	7.445.385	6.076.606
Net debt / equity ratio	(%78)	(%76)

İpek Doğal Enerji Kaynakları Araştırma ve Üretim A.Ş.

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18. Financial instruments (fair value disclosures and disclosures within the framework of hedge accounting)

Fair value of the financial instruments

The Group classifies the fair value measurements of the financial instruments measured at their fair values in the consolidated financial statements according to the source of the inputs of each financial instrument class, using a three-level hierarchy as follows.

- First level: Quotation prices (unadjusted prices) in active markets for identical assets and liabilities that the entity can reach at the measurement date.
- Second level: These are directly or indirectly observable inputs for the asset or liability and other than quoted prices within Level 1.
- Third level: These are unobservable inputs to the asset or liability.

Level classifications of financial assets measured at their fair values:

September 30, 2020	Level 1	Level 2	Level 3	Total
Assets:	-	-	218.423	218.423
Measured at fair value through other comprehensive income	-	-	218.423	218.423
December 31, 2019	Level 1	Level 2	Level 3	Total
Assets:	12.069	--	218.423	230.492
Measured at fair value through other comprehensive income	12.069	--	218.423	230.492

19. Subsequent events after the balance sheet date

The recent outbreak of Coronavirus, a virus causing potentially deadly respiratory tract infections originating in China and spreading in various jurisdictions, may negatively affect economic conditions regionally as well as globally, disrupt operations situated in countries particularly exposed to the contagion. The ultimate severity of the Coronavirus outbreak is uncertain at this time and therefore the Company/Group cannot reasonably estimate the impact on Company's/Group's operations.

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20. Other matters that significantly affect the consolidated financial statements or are required to be disclosed for the consolidated financial statements to be clear, interpretable and understandable

The Group's independently audited consolidated financial statements for the years ended December 31, 2016, 2017, 2018 and 2019, the possible cumulative reflections of the business and transactions of the previous financial periods, the judgment process of which are ongoing, on the statements of the Turkish Commercial Code No.6102 ("TCC"). ") Excluding the provisions of article 401/4, it has been approved and published by the Board of Directors with the resolutions dated April 24, 2018, April 30, 2018, 28 February 28, 2019 and February 27, 2020, respectively. Independently audited consolidated financial statements for the year ended December 31, 2015, on the other hand, were not approved by the Board of Directors in accordance with the provisions of Article 401/4 of the TCC. Ordinary general assembly meetings of the Group for the years 2015, 2016, 2017, 2018 and 2019, as explained in detail in footnote number 10, in accordance with the decision of the Ankara 5th Criminal Court of Peace, dated October 26, 2015, the management of the Group, the Board of Trustees, followed by the Board of Trustees on September 22, 2016. was transferred to the Savings Deposits Insurance Fund ("SDIF"). As of the date of the report, due to the fact that various examinations and studies are ongoing by the Prosecutor's Office, the Police Department of Financial Crimes and the CMB, the consolidated financial statements of the relevant periods were not submitted to the approval of the General Assembly.

Uncertainties Regarding the Covid-19 Outbreak

The necessary actions have been taken by the Group management to minimize the possible effects of COVID-19, which originates in China, spreads to various countries around the world, and causes potentially fatal respiratory infections, on the Group's activities and financial status.

The Group evaluated the possible effects of the COVID-19 outbreak on the consolidated financial statements and reviewed the estimates and assumptions used in the preparation of the consolidated financial statements, while preparing the interim consolidated financial statements dated September 30, 2020. In this context, no impairment has been identified in the amounts of the assets included in the interim consolidated financial statements dated September 30, 2020. Due to the uncertainty of the duration of the impact of the Covid-19 epidemic on the economy, the impairment tests will be updated again as part of the annual consolidated financial statements dated December 31, 2020.